**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

055-00318-00-00 API Number: \_ 15 - 055 0318 00-00-Lease Operator: Kansas Natural Gas Operating, Inc. Lease Name: Niquette Address: P.O. Box 815, Sublette, KS 67877 Well Number:\_\_\_ Phone: (620 ) 675 -8185 \_\_ Operator License #: 32787 Type of Well: Gas-Hugoton Spot Location (QQQQ): SW (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from 🗸 North / South Section Line The plugging proposal was approved on: June 7th, 2007 2490 \_(Date) Feet from Fast / West Section Line by: Mr. Eric MacLaren Twp. 22 S. R. 34 East V West \_\_ (KCC District Agent's Name) County: Finney County Is ACO-1 filed? ✓ Yes No If not, is well log attached? Yes / No Drilled in 1954 Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: Depth to Top: 2517' Bottom: 2524' Plugging Commenced: June 20th, 2007 Open Hole Depth to Top: 2550' Bottom: 2570' T.D. Plugging Completed: June 22nd, 2007 Depth to Top: \_\_ \_\_ Bottom: \_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation To Content From Size Put In Pulled Out Fresh Water Water 300' Surface 8 5/8" 317' None Herrington Gas 2517' 2524 Open Hole Gas 2550' 2570' 5 1/2" - 14# 2550' None Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Halliburton set 5 1/2" cast iron plug at 2465'. Bail (2) sacks of cement on top of Plug. Set second cast iron plug at 1150' & dump (2) sacks cement on plug. Perforated (4) holes at 1125'. Trip in hole with cement retainer & set at 1007'. Broke perfs down at 2 1/2 bbls. per minute. Cement thru retainer w/ 80 sacks of 60/40 pozmix cement. Stung off retainer & pumped 105 sacks 60/40 poz mix to surface 5 1/2" casing. Hooked onto backside & pumped 45 sacks of 60/40 poz to complete plug job. Weld a cap on 8 5/8" casing after cutting casing off 6' below ground. Backfill location to complete job. KCC representative was Ken Jehlik.

RECEIVED KANSAS CORPORATION COMMISSION Name of Plugging Contractor: Halliburton Percral3 JUN 28 2007 Address: Liberal, Kansas Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc. CONSERVATION DIVISION State of Kansas WICHITA KS Steve M. Lehning @ Kansas Natural Gas. Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) P.O. Box 815, Sublette, KS 67877 SUBSCRIBED and SWORN TO before me this \_\_26th \_\_day of \_\_June 20 07 KRAIG L. GROSS NGTARY PUBLIC STATE OF KANSAS My Appl. Exp. 5-8-70

My Appt. Exp. 5