

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Stelbar Oil Corporation, Inc.  
 Address: 1625 N. Waterfront Parkway, Suite 200 Wichita, KS 67206  
 Phone: (316) 264-8378 Operator License #: 6044  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)  
 The plugging proposal was approved on: 06/07/07 (Date)  
 by: Steve VanGieson (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (if needed attach another sheet)  
Mississippi Depth to Top: 3494' Bottom: 3520' T.D. 3520'  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-191-19036-00-00  
 Lease Name: Norrish  
 Well Number: 31 per CD 213  
 Spot Location (QQQQ): \_\_\_\_\_ - NE - NE - SE  
2310 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
 Sec. 27 Twp. 34 S. R. 2  East  West  
 County: Summer  
 Date Well Completed: March 28, 1928  
 Plugging Commenced: June 8, 2007  
 Plugging Completed: June 26, 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi 3495' to 3520'	oil and saltwater	Surface	75'	20"	75'	None
		Surface	2775'	8-1/4"	2775'	None
		Surface	3207'	6-5/8"	3207'	None
		Surface	3494'	5-1/2"	3494'	1004'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 3437'. Dump 2 sacks cement on CIBP. Pull 1004' of 5-1/2" casing. Mix and pump 285 sacks cement down 6-5/8" x 8-1/4" annulus. Cement circulated to surface. Perforate 6-5/8" casing from 261' to 263' with 4 shots. Mix and pump 176 sacks cement down 6-5/8" casing. Cement circulated to surface. Run one joint tubing inside 20". Mix and pump 39 sacks cement down tubing and circulate cement to surface. Pull tubing. Run one joint tubing inside 6-5/8" casing. Mix and pump 39 sacks cement down tubing and circulate cement to surface. Pull tubing. All cement was 60/40 pozz mix with 4% gelation

Name of Plugging Contractor: Stelbar Oil Corporation, Inc. License #: 6044  
 Address: 1625 N. Waterfront Parkway, Suite 200 Wichita, KS 67206  
 Name of Party Responsible for Plugging Fees: Stelbar Oil Corporation, Inc.  
 State of Kansas County, Sedgwick, ss.

Roscoe L. Mendenhall (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe L. Mendenhall  
 (Address) 1625 N. Waterfront Parkway, Suite 200 Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 24th day of July, 20 07

**NANCY N. PRUITT**  
 Notary Public - State of Kansas  
 My Appt. Expires 06-11-09

Nancy N. Pruitt My Commission Expires: June 11, 2009  
 Notary Public

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 25 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

*Handwritten initials*