Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Citation Oil & Gas Corp. KCC ppd 7/30/07 per CP-2/3

Address: P O Box 690688, Houston, Texas 77269

Phone: (281) 517 - 7800 Operator License #: 3553

Type of Well: ~~Oil~~ EOR Docket #: E14576.3
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*

The plugging proposal was approved on: 5/30/07 *(Date)*

by: Steve Bond *(KCC District Agent's Name)*

Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Toronto	Depth to Top: 3745	Bottom: 3764	T.D. 3990	
LKC	Depth to Top: 3791	Bottom: 3969	T.D. 3990	
	Depth to Top:	Bottom:	T.D.	

API Number: 15 - 065-03283-00-01

Lease Name: ~~Schreiner "B" 1~~ orign Elrick Unit Per CP-2/3

Well Number: 5-1

Spot Location (QQQQ): - NE - NE - NW

~~330~~ 4941 Feet from ☐ North / ☑ South Section Line KCC plt

~~2310~~ 3095 Feet from ☑ East / ☒ West Section Line

Sec. 15 Twp. 10 S. R. 25 ☐ East ☑ West

County: Graham original

Date Well Completed: 5/14/58

Plugging Commenced: 7/18/2007

Plugging Completed: 7/19/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface Conductor & Production)*				
Formation	Content	From	To	Size	Put In	Pulled Out
Heebner	Oil	3724	3743	8 5/8	156	0
Toronto	Oil	3744	3762	5 1/2	2989	0
Lansing Kansas City	Oil	3763				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

On July 18, 2007 Citation MI Pfeifer Service, DO & exposed braden head. RU wtr trk to csg. Tested to 500#. RD trk. RI RU Log Tech. RIH & Tagged @ 800' could not spud thru spot. POOH tool had cmt gel like substance on btm. Darrell Ditman KCC rep. recv'd verbal to perf @ 791'. RIH & perf'd @ 790-791'. POOH LD gun. RD MO WL. RU Allied cmt & attempted to est circ. Pmp'd 35 bbl FW. No blow on backside. Mix'd & pmp'd 60/40 cmt w/10% gel, 200 sxs dn 5 1/2" csg. SI Press to 300#. Pmp'd 135 sxs 60/40 cmt w/10% gel.

Name of Plugging Contractor: Allied Cementing Company Inc License #: N/A 99996

Address: P O Box 31, Russell, KS 67665-003

Name of Party Responsible for Plugging Fees: Citation Oil & Gas Corp.

State of Texas County, Harris , ss.

Sharon Ward (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Sharon Ward

(Address) P O Box 690688, Houston, Texas 77269

SUBSCRIBED and SWORN TO before me this 24 day of July , 20 07

Nathania R Algawad *Notary Public* My Commission Expires: 3-22-2009

NATHANIA R. ALGAWAD
Notary Public, State of Texas
My Commission Expires
March 22, 2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 26 2007
CONSERVATION DIVISION
WICHITA, KS

ELRICK 5-1 ADDITIONAL PLUGGING DETAIL

Pumped 200# hulls after 40 sxs dn backside. SI press'd to 100#. Tied back onto 5 ½" csg & pmp'd ½ bbl , 500# press on csg. Circ hosed clean. RDMO Allied cmt. Cut csg 4' below surface and leveled location. Cleaned up location. P&A witnessed by KCC representative Darrell Ditman. Well Plugged and abandoned on 7/19/2007.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 2 6 2007

CONSERVATION DIVISION
WICHITA, KS