

AUG 01 2007

Form CP-4
December 2003

Type or Print on this Form
CONSERVATION DIVISION
WICHITA, KS
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Lease Operator: Russell Oil, Inc.

Address: PO Box 1469, Plainfield, IL 60544

Phone: (815) 609-7000 Operator License #: 3293

Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 07-25-07 (Date)

by: Herb Deines (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 141-20373-00-00

Lease Name: Brant

Well Number: 1-7

Spot Location (QQQQ): C - SW - NW - SW
1940 Feet from North / South Section Line

570 Feet from East / West Section Line

Sec. 7 Twp. 10 S. R. 11 East West

County: Osborne

Date Well Completed: D & A

Plugging Commenced: 07-25-07

Plugging Completed: 07-25-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	210'	8 5/8" new 23#	200.69'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 190 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack.

1st plug @ 750' with 25 sacks. 2nd plug @ 675' with 100 sacks. 3rd plug @ 265' with 40 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mouse hole.

Job complete @ 11:30 pm on 07-25-07 by Allied Cementing (tk #21949)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Russell Oil, Inc.

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Handwritten Signature]

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 31 day of July, 20 07

Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: BRANT # 1-7

Plugging received from KCC representative:

Name: Herb Deinies Date 7-25-07 Time 11:30 P.M.

1st plug @ 750 ft. 25 sx. Stands: 12 1/2

2nd plug @ 675 ft. 100 sx. Stands: 11

3rd plug @ 265 ft. 40 sx. Stands: 4

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 190 sx.

Type of cement 60/40 Poz. 60% Gel 1/4" Floscal Per sk.

Plug down @ 11:30 P.M. 7-25-07 BY ALLIED T.NO. 21949

Call KCC When Completed:

Name: MARVIN MILLS Date 7-26-07 Time 2:15 P.M.

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WICHITA, KS

ALLIED CEMENTING CO., INC.

21949

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>7-25-07</i>	SEC. <i>7</i>	TWP. <i>10</i>	RANGE <i>11</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30 AM</i>	JOB FINISH <i>11:30 AM</i>
LEASE <i>BRANT</i>	WELL # <i>1-7</i>	LOCATION <i>LURAY SN SE</i>			COUNTY <i>OSBORNE</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)				<i>1/4 N + E INTO</i>			

CONTRACTOR *SOUTH WIND Dalg. Rig #3*

TYPE OF JOB *ROTARY Plug*

HOLE SIZE *7 7/8* T.D. *3060*

CASING SIZE *8.588 SURFACE* DEPTH *210*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 x H* DEPTH *@ 750*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *190 SK 60 68 GEL*

1/4 # FIO- SEAL

POA SK

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

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EQUIPMENT

PUMP TRUCK CEMENTER *Gilbert*

398 HELPER *GARY*

BULK TRUCK

396 DRIVER *CHUCK*

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SK @ 750'

100 SK @ 675'

40 SK @ 265'

10 SK @ 40' + WIPER Plug

15 SK @ RAT Hole

THANK'S

CHARGE TO: *Russell Oil Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Joy*

PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

HANDLING @ *1.90*

MILEAGE *36 Tax Mile @ .094*

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE *36* @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8 Day Hole Plug @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SOUTHWIND DRILLING, INC.
RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Brant #1-7

Location: 1940' FSL & 570' FWL
API#: 15-141-20373-00-00

Section 7-10S-11W
Osborne County, Kansas

OWNER: _____ : Russell Oil, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 07-20-07
COMPLETED: 07-25-07

TOTAL DEPTH: Driller: 3060'
Logger: 3062'

Ground Elevation: 1699'
KB Elevation: 1707'

LOG :

0'	-	718'	Shale/Clay
718'	-	751'	Anhydrite
751'	-	1452'	Clay/Shale
1452'	-	3060'	Lime/Shale
		3060'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 23# new 8 5/8" surface casing. Tally @ 200.69'. Set @ 210'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 p.m. on 07-20-07 by Allied Cementing (tkr #33245).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s)	@	210'
3/4 degree (s)	@	2167'

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WICHITA, KS

MORNING-DRILLING REPORT				Fax to: 815-609-7002			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Steve Angle 785-625-3814 (home) 785-483-1561 (cell)		WELL NAME		Brant #1-7	
				LOCATION		1940' FSL & 570' FWL Sec. 7-10S-11W Osborne Co., KS	
Rig #3 Phone Numbers				Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544 815-609-7000			
620-566-7104	Rig Cellular (Dog house)						
620-566-7108	Geologist Trailer Cellular						
620-617-4477	Tool Pusher Cellular		Jay Krier	ELEVATION	G.L. 1699'	K.B. 1707'	API# 15-141-20373-00-00

Driving Directions: From Luray: 5 miles North on Hwy. 281 to Hunter Road, 4 miles East, 1 mile North, 1 mile East, ½ South, East into.

Day 1 Date 07-20-07 Friday Survey @ 210' = ¾ degrees

Anhydrite (718' – 751')

Moved Rig #3 on location

Spud @ 9:45 am.

Ran 9.75 hours drilling (1.00 drill rat hole, 3.00 drill 12 ¼", 5.75 drill 7 7/8") Down 14.25 hours (1.75 move/rig up, .25 circulate, .25 survey, .25 trip, 1.00 run casing, 2.25 connection, 8.00 wait on cement, .50 jet).

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 25,000, 80 RPM, 650# pump pressure

12 ¼" bit #1 (in @ 0' out @ 210') = 3.00 hrs. - 210'

7 7/8" bit #1 (in @ 210') = 5.75 hrs. - 541'

1" fuel = 39.00 gals.

Fuel usage: 351.00 gals. (55"used 9")

Ran 5 joints of 23# new 8 5/8" surface casing. Tally @ 200.69'. Set @ 210'. Cement with 160 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 p.m. on 07-20-07 by Allied Cementing (tk #33245).

Day 2 Date 07-21-07 Saturday

7:00 am – Drilling @ 751'

Ran 19.75 hours drilling. Down 4.25 hours (1.00 rig check, 2.50 connection, .75 jet).

Mud properties: wt. 9.7, vis. 35

Daily Mud Cost = \$2,155.74. Mud Cost to Date = \$2,155.74.

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 210') = 3.00 hrs. - 210'

7 7/8" bit #1 (in @ 210') = 25.50 hrs. - 1702'

Fuel usage: 429.00 gals. (44"used 11")

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					LOCATION		1940' FSL & 570' FWL Sec. 7-10S-11W Osborne Co., KS
Rig #3 Phone Numbers				Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544 815-609-7000			
620-566-7104	Rig Cellular (Dog house)						
620-566-7108	Geologist Trailer Cellular						
620-617-4477	Tool Pusher Cellular			Jay Krier	ELEVATION	G.L. 1699'	K.B. 1707' API# 15-141-20373-00-00

Driving Directions: From Luray: 5 miles North on Hwy. 281 to Hunter Road, 4 miles East, 1 mile North, 1 mile East, ½ South, East into.

Day	3	Date	07-22-07	Sunday	Survey @ 2167' = ¼ degree
					Pipe strap = .84 short to the board
					DST #1 (1998'-2167')
					Neva formation
					Recovered 20' mud

7:00 am – Drilling @ 1912'
Ran 10.50 hours drilling. Down 13.50 hours (1.00 CTCH, 6.50 trip, .25 survey, .75 rig check, 1.50 rig repair, .75 connection, 1.25 DST #1, 1.50 displace @ 2167')
Mud properties: wt. 8.6, vis. 43, wl. 8.0
Daily Mud Cost = \$1,031.15. Mud Cost to Date = \$3,186.89
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 210') = 3.00 hrs. - 210'
7 7/8" bit #1 (in @ 210') = 36.00 hrs. - 2032'
Fuel usage: 351.00 gals. (35"used 9")

Day	4	Date	07-23-07	Monday
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7:00 am – Drilling @ 2242'
Ran 16.50 hours drilling. Down 7.50 hours (.75 rig check, 1.00 CFS @ 2874', 1.00 CTCH, 3.00 trip, .25 jet, 1.50 connection)
Mud properties: wt. 9.3, vis. 47, wl. 8.0
Daily Mud Cost = \$667.87. Mud Cost to Date = \$3,874.56
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 210') = 3.00 hrs. - 210'
7 7/8" bit #1 (in @ 210') = 52.50 hrs. - 2664'
Fuel usage: 429.00 gals. (24"used 11")

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MORNING DRILLING REPORT				Fax to: 815-609-7002				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Steve Angle 785-625-3814 (home) 785-483-1561 (cell)		WELL NAME		Brant #1-7	
					LOCATION		1940' FSL & 570' FWL Sec. 7-10S-11W Osborne Co., KS	
Rig #3 Phone Numbers				Russell Oil, Inc. PO Box 1469 Plainfield, IL 60544 815-609-7000				
620-566-7104	Rig Cellular (Dog house)							
620-566-7108	Geologist Trailer Cellular							
620-617-4477	Tool Pusher Cellular			Jay Krier	ELEVATION	G.L. 1699'	K.B. 1707'	API# 15-141-20373-00-00

Driving Directions: From Luray: 5 miles North on Hwy. 281 to Hunter Road, 4 miles East, 1 mile North, 1 mile East, ½ South, East into.

Day	5	Date	07-24-07	Tuesday	DST #2 (2696'-2874')
					Topeka formation
					Recovered 600' muddy water
					DST #3 (2916'-2962')
					LKC "A" formation
					Recovered 5' mud

7:00 am – Tripping in with test tool for DST #2 @ 2874'
 Ran 4.50 hours drilling. Down 19.50 hours (1.00 CFS @ 2962', 2.00 CTCH, 1.25 CFS @ 2982', 10.25 trip, .25 rig check, 3.00 DST #2, 1.00 DST #3, .50 jet, .25 rig repair)
 Mud properties: wt. 9.3, vis. 47, wl. 8.0
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$3,874.56
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 210') = 3.00 hrs. - 210'
 7 7/8" bit #1 (in @ 210' out @ 2874') = 52.50 hrs. - 2664'
 7 7/8" bit #2 (in @ 2874') = 4.50 hrs. - 118'

Fuel usage: 273.00 gals. (50"used 7" 24" + 33" delivered = 57")

Day	6	Date	07-25-07	Wednesday
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RTD = 3060'
LTD = 3062'

7:00 am – Drilling @ 2992'
 Ran 2.75 hours drilling. Down 13.75 hours (1.25 CFS @ 2992', 1.25 CFS @ 3060', 2.25 trip, 3.75 log, .25 wait on orders, 5.00 lay down pipe/plug well)
 Mud properties: wt. 9.2, vis. 50, wl. 8.0
 Daily Mud Cost = \$0.00. **Total Mud Cost = \$3,874.56 (??)**
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 210') = 3.00 hrs. - 210'
 7 7/8" bit #1 (in @ 210' out @ 2874') = 52.50 hrs. - 2664'
 7 7/8" bit #2 (in @ 2874' out @ 3060') = 7.25 hrs. - 186'

Fuel usage: 273.00 gals. (43"used 7")

Plug well with 190 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack.
 1st plug @ 750' with 25 sacks. 2nd plug @ 675' with 100 sacks. 3rd plug @ 265' with 40 sacks.
 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mouse hole.
 Job complete @ 11:30 pm on 07-25-07 by Allied Cementing (tk #21949).

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