CONSERVATION DIVISION WICHITA. KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652	API No. 15 - 083-21, 525-00-00
Name: NORSTAR PETROLEUM, INC.	469unty: Hodgeman
Address: 6855 South Havana Street, Suite 250	40 ^T S' & 40 ^T W of
City/State/Zip: Centennial, CO 80112	1360 feet from (N) (circle one) Line of Section
Purchaser: 11.5N D 1 2007	2010 feet from E (circle one) Line of Section
Operator Contact Person: Per Buchardt	
Phone: (303) 925-0696	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: RUDZIK Well #: 1-28
License: 31548	Field Name: Wildcat
Wellsite Geologist: Wes Hansen	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2361 Kelly Bushing: 2369
X New Well Re-Entry Warkover	Total Depth: 4700 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 222.78 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Weli Name:	(15sks In Rat Hole)(10sks In Mouse Hole)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/29/07 5/6/07 5/7/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-106 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and coffect tofthe best of my knowledge.	the oil and gas industry have been fully complied with and the statements
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Signature:	KCC Office Use ONLY
Title: 1/NESIDENT Date: 5/29/07	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{29}{}$ day of $\frac{MAY}{}$	If Denied, Yes Date:
2007.	Wireline Log Received
1/2/2/2	Geologist Report Received
Notary Public: Name A. Canal	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
Date Commission Expires: 4/5/20/	
CLARK D	. PARROTT \$ JUN 0 7 2007

NOTARY PUBLIC STATE OF COLORADO