## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

GILLO &
Form ACOSeptember 199
Form Must Be Typed

CONSERVATION DIVISION

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652	API No. 15 - 083-21,532-00-00
Name: NORSTAR PETROLEUM, INC.	
Address: 6855 South Havana Street, Suite 250	County: Hodgeman 10'S 90'W of F/2E/2 NE'sec. 9 Twp. 21 S. R. 23W East V West
City/State/Zip: Centennial, CO 80112	1310 feet from (N) (circle one) Line of Section
Purchaser:	420 feet from (E) (circle one) Line of Section
Operator Contact Person: Per Burchardt	Footages Calculated from Nearest Outside Section Corner:
Phone: (303_) 925=0696	(circle one) (NE) SE NW SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: FRUSHER FARMS Well #: 1-9
License: 31548	Field Name: Wildcat
Wellsite Geologist: Wes Hansen	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2278 Kelly Bushing: 2286
X_ New Well Re-Entry WorkovefUN 0 1 2007	Total Depth: 4580 Plug Back Total Depth:
OII SWD SIOW CONFIDENTY	Amount of Surface Pipe Set and Cemented at 214.12 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ▼No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	(15sks In Rat Hole)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 300 bbls
Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/8/07 5/14/07 5/15/07	Lease Name: License No.:
5/8/07 5/14/07 5/15/07 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS, R East West
necompletion bate necompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
1. A. O. X	
Signature:	KCC Office Use ONLY
Title: [REST DENT Date: 5/29/67	Letter of Confidentiality Received
Subscribed and sworn to before me this 20,44 day of	If Denied, Yes Date:
007. 11.10	
	Geologist Report Received
Notary Public: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UIC Distribution
Date Commission Expires: 4/5/201/	SALICA COORDONATION CONSIDERA
NOTARY PUBL	
STATE OF COLOR	JUN 0 7 2007