CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11	09
war .	Form ACO-1
4 ,6 ,	September 1999
47.	Form Must Be Typed

Addresse: 211 W. 14th Street City/State/Zip, Chanute, KS 65720 JUN 1 2007 Purchaser, Bluestern Pipaline, LLC Operator Contact Person, Jernfer R. Ammann Phone: (\$20) 431-9500 Contractor: Name: IXD Contractor: Name: Nam	Address: 211 W. 14th Street ChyState Zip. Chanute, KS 66720 Furchaser: Bluestern Pipoline, LLC Operator Contract Person: Jennifer R Ammann Contractor: Name: TXD Contractor: Name:	Operator: License #	API No. 15 - 133-26/53 - 00 100
City/State/Zip. Chanute, KS 96720	City/State/Zip. Chanute, KS 66720 JUN 1007 Purchaser Bluestern Pipeline, LLC CONFIDENTIAL Operator Contact Person. Jennifer R. Ammann Operator Contact Person. Jennifer Jennifer R. Ammann Operator Contact Person. Jennifer R. Ammann Operator C	Name: Quest Cherokee, LLC	County: Neosho
Chylitate/Zip: Chanute, KS 66720 LIN 1 2007 Purchaser: Blussetm Pipeline, LLC CONFIDENTIAL Purchaser: Blussetm Pipeline, LLC CONFIDENTIAL Purchaser: Blussetm Pipeline, LLC CONFIDENTIAL Promate: (220) 431-8500 [see thron: W (arrele ane) Line of Section Pocaries: (arrele ane) Line of Section Corner: (arrele	CRy/State/Zip, Chanute, KS 66720 Line of Section Section Change C		swne_Sec11 Twp29 S. R19 🗹 East Wes
Purchaser: Bluestern Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Operator Contact Person: Jennifer R. Ammann Contactor: Name: TXD Contactor: Name: Contactor: Name: TXD Contactor: Name: Completion: — New Well R. Re-Entry	Purchaser, Bluestern Pipeline, LLC ONFIDENTIAL Operator Contact Person: Jannifer R. Ammann Pronon: (£20) 421-4500 Contractor: Name: IXD Contractor: Name:	City/State/Zip: Chanute, KS 66720 JUN 1 7 2007	
Postage Calculated from Nearer Outside Section Corner: Phone: (E2D) 431-9500 Phone: (E2D) NW SW Well at Completion: (E2D) Phone: (E2D) NW SW Well at Completion: (E2D) Phone: (E2D) Pho	Contractor: Annual Person, Jennifer R. Annuann Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: New Year Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: New Year Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: New Year Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: New Year Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: New Year Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care) Footspee: Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice pee: Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice care in Calculated from Nearest Outside Section Corner: (attice car	Purchaser: Bluestem Pipeline, LLC CONFIDENTIAL	4000
Welster Geologist. Net Neuron Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. SWD SIOW Temp. Abd. Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old wall info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Dual Completion Occident No. Other (SWD or Enhr.?) Obter (SWD or Enhr.?) Date Reached TD Completion Date Completion Date Completion Date Nest make 57202, within 120 days of the spud date, recompletion, workover or conversation of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of size two of this form with be laid confident in a period of 12 months! requested in writing and subtred with the form confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with the form ALL CEMENTING TICKETS MUST BE ATTAC-ELD. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandonned wells. Networkbed and sworn to before me this Life day of Late. New Well Development Coordinator of pate: New Well Development Coordinator Date: New Well Dev	Welliste Geologist Recompletion: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 22 Fe Multiple Stage Cementing Coller Used? Total Depth: 1000 Pilug Back Total Depth: 972.70 Amount of Surface Pipe Set and Cemented at 22 Fe Multiple Stage Cementing Coller Used? If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despending Re-perf. Oriv. to Emhr/SWD Pilug Back Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Saud Date or Recompletion Date Note Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas B7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule B2-3-100, 82-3-100 and 82-3-107 apply information of sides two of this form will be hald confidential for a period of 12 months if requested in writing and submitted with the form general except on promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements of the statutes, rules and reputations promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements of the statutes, rules and reputations promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements of the statutes, rules and reputations promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements to	Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Welster Geologist. Net Neuron Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. SWD SIOW Temp. Abd. Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old wall info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Dual Completion Occident No. Other (SWD or Enhr.?) Obter (SWD or Enhr.?) Date Reached TD Completion Date Completion Date Completion Date Nest make 57202, within 120 days of the spud date, recompletion, workover or conversation of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of size two of this form with be laid confident in a period of 12 months! requested in writing and subtred with the form confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with the form ALL CEMENTING TICKETS MUST BE ATTAC-ELD. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandonned wells. Networkbed and sworn to before me this Life day of Late. New Well Development Coordinator of pate: New Well Development Coordinator Date: New Well Dev	Welliste Geologist Recompletion: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 22 Fe Multiple Stage Cementing Coller Used? Total Depth: 1000 Pilug Back Total Depth: 972.70 Amount of Surface Pipe Set and Cemented at 22 Fe Multiple Stage Cementing Coller Used? If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despending Re-perf. Oriv. to Emhr/SWD Pilug Back Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Saud Date or Recompletion Date Note Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas B7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule B2-3-100, 82-3-100 and 82-3-107 apply information of sides two of this form will be hald confidential for a period of 12 months if requested in writing and submitted with the form general except on promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements of the statutes, rules and reputations promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements of the statutes, rules and reputations promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements of the statutes, rules and reputations promulgated to regulate the oil and gas industry have been fully compiled with and the statement serien are complete and correct to the best of my knowledge. It requirements to	Phone: (620) 431-9500	(circle one) NE NW SW
Welster Geologist. Net Neuron Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. SWD SIOW Temp. Abd. Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old wall info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Dual Completion Occident No. Other (SWD or Enhr.?) Obter (SWD or Enhr.?) Date Reached TD Completion Date Completion Date Completion Date Nest make 57202, within 120 days of the spud date, recompletion, workover or conversation of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of size two of this form with be laid confident in a period of 12 months! requested in writing and subtred with the form confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with the form ALL CEMENTING TICKETS MUST BE ATTAC-ELD. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandonned wells. Networkbed and sworn to before me this Life day of Late. New Well Development Coordinator of pate: New Well Development Coordinator Date: New Well Dev	Welliste Geologist Net Nesby Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Entr./SWD Plug Back Dual Completion Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-100 and 82-3-107 apply information of add two or this form will be held confidential or a period of 12 months if requised the winting and submit the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarity abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement serien are complete and correct to the best of my knowledge. Interpretation Explices Submit CP-11 form with all stemporarity abandoned wells. KCC Office Use ONLY Letter of Confidentiality in Letter of Confidentiality and Lette	Contractor: Name: TXD	Lease Name: Allmon, Michael Joe Well # 11-1
Welster Geologist. Net Neuron Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. SWD SIOW Temp. Abd. Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old wall info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Dual Completion Occident No. Other (SWD or Enhr.?) Obter (SWD or Enhr.?) Date Reached TD Completion Date Completion Date Completion Date Nest make 57202, within 120 days of the spud date, recompletion, workover or conversation of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of size two of this form with be laid confident in a period of 12 months! requested in writing and subtred with the form confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with the form ALL CEMENTING TICKETS MUST BE ATTAC-ELD. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandonned wells. Networkbed and sworn to before me this Life day of Late. New Well Development Coordinator of pate: New Well Development Coordinator Date: New Well Dev	Welliste Geologist Net Nesby Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Entr./SWD Plug Back Dual Completion Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-100 and 82-3-107 apply information of add two or this form will be held confidential or a period of 12 months if requised the winting and submit the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarity abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement serien are complete and correct to the best of my knowledge. Interpretation Explices Submit CP-11 form with all stemporarity abandoned wells. KCC Office Use ONLY Letter of Confidentiality in Letter of Confidentiality and Lette	License: 33837	Cherokee Basin CBM
Designate Type of Completion: New Well	Designate Type of Completion: New Well Re-Entry	Wellsite Geologist: Ken Recoy	Reducing Formation: multiple
Total Deptit: 1000 Piug Back Total Deptit: 972.70 Amount of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Comenting Coller Used?	Total Depth: 1000 Plug Back Total Depth: 972.70 Amount of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation of Surface Pipe Set and Cemented at 22 Femulation Pipe Set and Cemented at 22 Femulation Pipe Set and C	· · · · · · · · · · · · · · · · · · ·	Elevation: Ground: 965 Kelly Bushing: n/a
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Multiple Stage Cementing Collar Used? Yes ViN.	Multiple Stage Comenting Collar Used? Tyes IV		- 1
If yes, show depth set	Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set	_	
If Morkover/Re-entry: Old Well Info as follows: Operator:	If Alternate II completion, cement circulated from 972.7 Section Surface Windows Surface Window		
Operator: feet depth to_surface w_ 130 sz cmt. Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp.	Well Name: Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Total Depth:		1
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Back Date or Recompletion Date Necompletion Date Necompletion Date Reached TD Completion Date or Recompletion Date Necompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: 6/11/07 All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received UIC Distribution	Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back. Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No.: Ouarter Sec. Twp. S. R. East We County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108, 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108, 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108, 82-8-108 and 82-8-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in willing 82-8-108, 82-8-108 and 82-8-107 apply. Info		I and the second
Original Comp. Date: Original Total Depth:	Original Comp. Date: Original Total Depth: Deepening Re-perf. Cornv. to Enhr/SWD Chloride content ppm Fluid volume. Dispension Re-perf. Debeth Plug Back Depth Development Plan Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East We Country: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. It is Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution atte Commission Expires: 8-4-200		SX CHL
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested mixing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. If penied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtia, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested mitting and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution TERRAKLAUMAN Chloride content		!
Plug Back Plug Back Total Depth Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 2/8/07 2/17/07 2/19/07 Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Control of fluid disposal if hauled offsite: Decate Name: License No.:	Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/8/07 2/17/07 2/19/07 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge. If you well Development Coordinator Date: Object No.: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Na		
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Signature: New Well Development Coordinator Date: 6/11/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Signature: Semmann	in requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
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