

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/8/09 Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: EAGLWING
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: #5142
Wellsite Geologist: Tim Priest

KCC
JUN 08 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-09-2007	4-18-2007	5/08/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,639-00-00
County: ELLIS
N/2 NW SW Sec. 36 Twp. 11 S. R. 18 East West
2310 feet from S / N (circle one) Line of Section
760 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RUPP 'A' Well #: 1-36
Field Name: BEMIS SHUTTS

Producing Formation: _____
Elevation: Ground: 2106' Kelly Bushing: 2117'
Total Depth: 3668' Plug Back Total Depth: 3666'
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1442 Feet
If Alternate II completion, cement circulated from 1442
feet depth to SURFACE w/ 212 SX sx cmt.

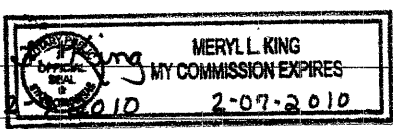
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 29,000 ppm Fluid volume 950 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 6/08/2007
Subscribed and sworn to before me this 8th day of June,
20 07.
Notary Public: Meryl King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2007