# RECEIVED KANSAS CORPORATION COMMISSION

APR 1 5 2005

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

## CONSERVATION DIVISION WICHITA, KS

### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

Name: Quest Cherokee Olifield Service, LLC Address: 211 W. 14th Street Address: 211 W.	33311	000 23683 00 00
Address: 211 W. 14th Street City/Statos/pp: Chanuto, KS 66720 City/Statos/pp: Chanuto, Chanut	Operator: License # 33344	API No. 15 - 099-23683-00-00
City/StateZip: Chanute, KS 66720  Purchaser, Bluestern Pipeline, LLC  Operator Conact Person: Richard Martin  Phone: (220) 431-9500 Z&&  Contractor: Name; M.O.K.A.T. Drilling  License; 5831  Fluense; 5		
Purchaser. Bluestem Pipeline, LLC Operator Contact Person: Richard Martin Phone: (\$20\$) \$31-9500 \$2.55 Contractor: Name: M.O.K.A.T. Drilling Licenses: 5831 Licenses: 5831 Wallsite Geologist: Mark Brecheisen  Deliginate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd Chro New Entry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Corw. to Einhr/SWD Plug Back Plug Back Total Depth: Corw. to Einhr/SWD Plug Back Plug Back Total Depth: Corw. to Einhr/SWD Date Completion Docket No Docket No Docket No		1
Operator Contact Person: Richard Marfin Phone: (B20	·	feet from S / (N) (circle one) Line of Section
Phone: (620 ) 431-6500 244  Contractor Name: M.O.K.A.T. Drilling  License; 5831  License; 5841		
Lease Name: M.O.K.A.T. Drilling	·	
Mellette Geologist: Mark Brecheisen		
Wellsite Geologist: Mark Brecheisen  Dasignate Type of Completion:  ✓ New Well  Re-Eintry		
Designate Type of Completion:    New Well   Re-Entry   Workover		
New Well Re-Entry Workover Oil SWD SIOW Temp, Abd.  New Yell Sea ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name:  Original Comp. Date:  Original Total Depth:  Development discussed from the Reserve Pit)  Chloride content:  Development discussed	-	
Amount of Surface Pipe Set and Cemented at 22' 2" Feet    Sas		
Multiple Stage Cementing Collar Used?   Yes   No   Dry Other (Core, WSW, Expl., Cathodic, etc)   If Workover/Re-entry: Old Well Info as follows:  Operator:		
If yes, show depth set	·	
If Alternate II completion, cement circulated from 1034.5' feet depth to _surface		
Operator:  Well Name:  Original Comp. Date:  Original Comp. Date or Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  License No.:  Unarter Sec. Twp. S. R. East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  UIC Distribution  Date:  Virieline Log Received  UIC Distribution		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11/08/04 11/09/04 11/22/04 Spud Date or Recompletion Date Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature: A Commission Expires: As/As/As  JENNIFER R. HOUSTON Notary Public: State of Kansas  Date Commission Expires: As/As/As  Date: A/13/2005  State of Kansas  Date: A/13/2005  JENNIFER R. HOUSTON Notary Public: State of Kansas  Date: A/13/2005  JENNIFER R. HOUSTON Notary Public: State of Kansas	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Otal Depth: Otal Management Plan (Otal must be collected from the Reserve Pit)  Deepening Re-perf. Cornv. to Enhr./SWD Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Users Plug Back Total Depth Date or Recompletion Da	Operator:	feet depth to surface w/ 120 sx cmt.
Original Total Depth:		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11/08/04 11/09/04 11/22/04  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this. 13th day of April	-	
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  Lease Name: License No. Quarter Sec. Twp. S. R. Docket No.  County: Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for profidentiality in excesses of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Law Markin  KCC Office Use ONLY  Letter of Confidentiality Received  Geologist Report Received  Geologist Report Received  Geologist Report Received  Geologist Report Received  UIC Distribution	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  11/08/04  11/09/04  Spud Date or Recompletion Date  Date Reached TD  Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Docket No.:  Outher Sec. Twp. S. R. Esast West County:  Information of side we of this form will be held only and submitted with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the second power of the second power of conversion of a well. Rule 82-3-106 and 82-3-107 apply.  Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for conversion of a well. Rule 82-3-108 and 82-3-107 apply.  Information of side two of this form will all plugged wells. Submit CP-111 form with all temporarily	- · · · · · · · · · · · · · · · · · · ·	Dewatering method used
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  11/08/04  11/09/04  Spud Date or Recompletion Date  Operator Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Uncertain Sec. Twp. S. R. County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. S. R. East West County:  Docket No.:  Outer Sec. Twp. Sec. Twp. Sec. Twp. Sec. Top. Sec. Top. Sec. Top. Sec. Top. Sec. Twp. Sec. Top. Sec.	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Lease Name: License No.:    11/09/04	Dual Completion Docket No	·
11/09/04 11/09/04 11/09/04 11/09/04 Completion Date or Recompletion Date  Recompletion Date  Date Reached TD  Date Reached TD  Date Recompletion Date  County:	Other (SWD or Enhr.?) Docket No	
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Signature: A Complete and correct to the best of my knowledge.  Signature: A Complete and correct to the best of my knowledge.  Signature: A Complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Notary Public - State of Kansan	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 13th day of April.  Notary Public: 13v/05 Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 13th day of April		KCC Office Use ONLY
20_05.  Notary Public:	<b>▲</b>	Letter of Confidentiality Received
20_05.  Notary Public:	Subscribed and sworn to before me this 13th day of Abril	If Denied, Yes Date:
Notary Public:  Date Commission Expires:    Motor   Mo		
Date Commission Expires: 1/30/05 A. JENNIFER R. HOUSTON Notary Public - State of Kansan	(1) 1/1 Na	Geologist Report Received
Notary Public - State of Kanage	Notary Public: Survey K. Doublet	UIC Distribution
My Appt. Expires 7/30/05	Date Commission Expires: 1/30/05 A JENNIFER R. HO	USTON
	My Appt. Expires 7/20/	05

ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure is if gas to surface tes final geological well sit	es, whether shut t, along with fina	-in pressure reached	static level, hydi	rostatic pressure	s, bottom hole
Orill Stem Tests Take		☐ Yes 🗸 No		✓ Log Format	tion (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey	Yes ✓ No		Name Lenapah Lime		Тор <b>262'</b>	Datum +681'
Cores Taken	orogical survey	☐ Yes ✓ No		Altamont Lime		298'	+645'
Electric Log Run (Submit Copy)		✓ Yes □ No <b>RECEIVE</b>		Pawnee Lime		445'	+498' +426'
ist All E. Logs Run:	K	ANSAS CORPORATION	COMMISSION	Oswego Lime		517' 652'	+426 +291'
Comp Density		APR 1 5 2005		Verdigris Lime Mississippi Lime		995'	-52'
Dual Induction Gamma Ray/N		CONSERVATION DIN WICHITA, KS	/ISION				
MAIN SERVICE THE SERVICE STATE STATE OF THE SERVICE STATE ST	AND		NG RECORD	New Used			
40 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Size Hole	Report all strings s	et-conductor, surfa	ace, intermediate, produ t Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs./F	t. Depth	Cement	Used	Additives
Surface	11"	8-5/8"	24.75#	22' 2"	"A"	4sx	and the state of t
Production	6 3/4"	4 1/2"	10.5#	1034.5'	"A"	120sx	
NAMES OF THE PROPERTY OF THE P		ADDITION	NAL CEMENTING	G / SQUEEZE RECOR	RD	THE THE THE THE STATE STATES	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	lsed	Type and	I Percent Additives	
Shots Per Foot		AATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			d Depth		
4	544.5'-548'		15,780# 20	544.5'-548			
4	565.5'-570'			406 BBLS water 565.			
TUBING RECORD 2	Size 3/8"	Set At 772.37'	Packer At	Liner Run	Yes V	No	
	rd Production, SWD or		Method	Flowing 📝 Pum	ping Gas	Lift Othe	er (Explain)
Estimated Production	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Date of First, Resume	3/8" rd Production, SWD or	772.37' Enhr. Producing	N/A Method	Flowing 📝 Pum	ping Gas	Lift Dothe	

B TYPE L HOLE SIZE M HOLE DEPTH 10.33 CASING SIZE & WEIGHT 4/2  SING DEPTH 10.34 DRILL PIPE TUBING OTHER  URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING OF  SPLACEMENT 16.5 DISPLACEMENT PSI MIX PSI RATE  WANKAS CORPORATION COMMISSION  APR 1 5 2005  CONSERVATION DIVISION WICHTA AS  WICHTA AS  ACCOUNT CODE OUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  540 PUMP CHARGE Lord String 7/0.00  540 BMLEAGE  540 BMLEAGE  540 BMLEAGE  550 BMLEAGE  550 BMLEAGE  550 BMLEAGE  550 BMLEAGE  560 Vac X 2							TICK	T	30.7
TREATMENT REPORT & FIELD TICKET  CEMENT  WELLINME & NUMBER SECTION TOWNSHIP RANGE COUNTY  WELLINME & NUMBER SECTION TOWNSHIP RANGE COUNTY  WELLINME & NUMBER TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DR		•					The state of the s		English States
CEMENT  WELL NAME & NUMBER  SECTION TOWNSHIP RANGE COUNTY  WELL NAME & NUMBER  SECTION TOWNSHIP RANGE COUNTY  WELL NAME & NUMBER  TRUCK # DRIVER  TRUCK # DRIV	•	· A. was Glader						op	na kan ing ito ka Naka ing ito k
WELLNAME & NUMBER  WELLNAME & NUMBER    WELLNAME & NUMBER   SECTION   TOWNSHIP   RANGE   COUNTY			i ir	EATMENT	REPORT	& FIELD IIC	JKE	计 5年 中央	The state of the s
TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  T								RANGE	COUNTY
TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DRIVER	Tree tree	209TOMER#	<b>国 国际海峡市</b>	The second secon				7 (2	· · · · · · · · · · · · · · · · · · ·
ACCOUNT CODE  AC			Wickdos H	e, + + 7-	/ · ·		ا الكال	_/ &	Labette
Y STATE ZIPCODE  ### Chris  #### Chris  #### Chris  #### Chris  ### Chris  #### Chris  ##### Chris  ##### Chris  ##### Chris  ##### Chris  ##### Chris  ###### Chris  ###################################	JSTOMER.					TRUCK#	DRIVER	TRUCK#	DRIVER
STATE ZIP CODE    HOLE SIZE	ALING ADDRE	SS	4	-	1 1	418	Tim		
ACCOUNT CODE  AC						400	chris.		
B TYPE	ΤΥ	-	STATE	ZIP CODE	1	285	Mark		
SING DEPTH  O	Carlo Carlo			*, ,		117			
URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING  DISPLACEMENT PSI MIX PSI RATE  MARKS:  RECEIVED CANSERVATION COMMISSION  APR 1.5 2005  CONSERVATION DIVISION WICHITA, KS  ACCOUNT CODE PUMP CHARGE Lord String  PUMP CHARGE Lord String  TOTAL  SHOULD BE STORY TO	B TYPE	4.3.	HOLE SIZE	634	HOLE DEPTH	1038	CASING SIZE & W	EIGHT <u>42</u>	
DISPLACEMENT 16.5 DISPLACEMENT PSI MIX PSI RATE  MARKS:  RECEIVED  CANSAS CORPORATION COMMISSION  APR 15 2005  CONSERVATION DIVISION WICHITA, KS  ACCOUNT CODE  ACCOUNT CODE  PUMP CHARGE Lord String  PUMP CHARGE Lord String  MILEAGE  HO2  FOR TOTAL  FOR	SING DEPTH_	1034	DRILL PIPE		_ TUBING			OTHER	
MARKS:  RECEIVED  CANSAS CORPORATION COMMISSION  APR 1 5 2005  CONSERVATION DIVISION WICHITA, KS   ACCOUNT CODE  QUANITY or UNITS  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE  TOTAL  710.00 740.6  540.6  MILEAGE  450.40  FOCTOR  FOCTOR	URRY WEIGH	Γ	SLURRY VOL	t dept. Alexander	WATER gal/sk		CEMENT LEFT in	CASING	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE PUMP CHARGE Long String 1/0.00 5401 PUMP CHARGE Long String 1/50.40 5402 1034 Foctors Code String 1/55.50 5407 Bull Type L	SPLACEMENT	16.5	DISPLACEMENT	PSI	MIX PSI				
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE PUMP CHARGE Long String 7/0.00  940 65 MILEAGE 155.10  400 1034 Foctory 155.10  540 1034 Foctory 155.10  540 1034 Foctory 155.10  540 1034 Foctory 155.10	EMARKS:	granica property and the second		(Marie Marie M Marie Marie Ma	ing is				المراجع
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE PUMP CHARGE LONG String 7/0.00  400 MILEAGE 155.10  400 Bull Frock 225.00  500 Bull Frock 265.00  60 Voc X 2	TANK PROPERTY OF THE PARTY OF T	es lastitudes so	A CANAL	KEUEIVE KORPORATION			The state of the s		
CONSERVATION DIVISION WICHITA, KS  ACCOUNT CODE SHO! PUMP CHARGE Long String FUMP CHARGE F		and from the	A STATE OF S		COMMISSION		The state of the s		en en estado en en
ACCOUNT CODE  ACCOUNT CODE  SHOLL  PUMP CHARGE Long String  MILEAGE  SHOLL  SHO	Barrier March	m springs to the	ta ka efikir s	APK 15 2					
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  540 / PUMP CHARGE Long String 710.00  540 / MILEAGE  5402 1034 Footage 155.10  5407 BULL Track  5502 310 80 Vac X 2		and the second s	C	MSERVATIONDI	VISION				
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5401 PUMP CHARGE Lary String 710.00  7406 65 MILEAGE 150.40  5402 1034 Foctoge 155.00  5407 Bull Front 2000  80 Vac x 2				WICHITA, KS	aidigio,				
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5401 PUMP CHARGE Lary String 710.00  7406 65 MILEAGE 150.40  5402 1034 Foctoge 155.00  5407 Bull Front 2000  80 Vac x 2		in the second		ed tops two				-	
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5401 PUMP CHARGE Lary String 710.00  7406 65 MILEAGE 150.40  5402 1034 Foctoge 155.00  5407 Bull Front 2000  80 Vac x 2					-				-
ACCOUNT CODE  SHOL  SHOL	+ + 5 7 8 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	to the term of the subject to	in is and this independence	ស្រីសម្ពីក្រស់ នេះ ស្រីលើ <del>ស្រីសាស្រីសាស្រីសាស</del>	As desired a				
CODE 5401  5401  PUMP CHARGE Lory String  710.00  7406  MILEAGE  150.40  5402  1034  Foctoge  750.40  750.40  750.40  750.40  750.40  750.40  750.40	,							outai Tidaatii.	1. /2 (新位) (新位) (新位) (新位) (新位) (新位) (新位) (新位)
5401 PUMP CHARGE Long String 7/0.00 5406 65 MILEAGE 150.40 5402 1034 Foctoge 155.10 5407 Bull Track 5502 3hr 80 Vac X 2		QUANIT	Y or UNITS	D	ESCRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL
5406 65 MILEAGE 150.40 5402 1034 Foctoge 155.10 5407 Bull Fronk 225.00 5502 3hr 80 Vac X2			An a second	PUMP CHAR	GE LANGST			in Automotive	710,00
5402 1034 Foctoge 5407 Bull Fronk 5502 3hr 80 Vac x 2		L.		<del></del>		<del> </del>		-	150,40
5502 Bull Fronk 48.00						A STATE OF THE STA	TENERS FRED IN THE ST		155.10
5502 80 Vac × 2		Share market from the same				1 Tu	The same of the sa	a fra e ja kordisko	22500
	2	1 - " La . 1		RON	x 2			The same of the sa	41800
118 25h 6el 1250	2202 -			EL SA				the tribulities in	10.00
120 120 120 120 120 120 120 120 120 120	1107 7110	<b>3</b> 3.4	7	Fig. 18 Say garage age of	1		and the second of the second o	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	1480
	1710					ا ما السامة التي والما و الما يورطون و ا	and the second of the second o		5750

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES OF PRODUCT	UNIT PRICE	TOTAL
5401	The second second second	PUMP CHARGE Long String The Charge		710,00
5406	65 20 1000	MILEAGE		150,40
5402	1034	Foctoge		155.10
5409	and the second of the second o	Buth Fronk	a fra e ja kardinari	225.00
5502	TOMESTABLE SEPTEMENT	80 Vac × 2		468 00
1107		Fle Seat	सक् इन्याम्स्यस्य दश	40,00
7118	Same of the second second	Last for any interpretation of the contract of the state of the contract of th		24.80
1123	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Cake Water	-	5750
1126	12036	TWC Cement	Alpha Control (Calla) in Control (Calla)	1422.00
7700			gas 100 to	en in de la companya de la companya De la companya de la
	The state of the s			
				,
		6.55%	SALES TAX	101.15
L	<u> </u>		ESTIMATED	7 >> -> 90

TOTAL DATE / / ^

ESTIMATED 3353, 95
TOTAL 22-04

AUTHORIZTION La far

## RECEIVED KANSAS CORPORATION COMMISSION

APR 1 5 2005

,		CONSERVATION DIVISION WICHTA, KS Quest Cherokee LLC Cementing Report	
	)ate: Vell:	Het, Nicholas #9-1 Legals 9-315-186 Labette Co.	
F	RE:	Run & Cement Longstring-Notified Becke at KCC Office-11 / 22/ 64@ 9:45 M PM	
4 <b>8</b> 3 <b>8</b> 5 <b>9</b>	ime: 8:00 7:45 1:45 1:00 1:30	Buckeye on location and spot casing trailer  Buckeye on location and spot casing trailer  Sam Numley -TIH w/ 1033.9 ft of casing  COS on location and rig up Consol dates or well Secured Sam Numley -Hit fill approx. 6 ft from T.D.  COS wash casing to T.D. and circulate 2 sks gel to surface	
8 1	9:45	الله عليه الله الله الله الله الله الله الله ا	Then A.
10 j	1745	cos Rig down and off location	
(	CEMENT	SLURRY: Total Cement: 120 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal Cement slurry weight: 12,7 Average Surface Pressure: Running cement circulation pressure: 250 Pumping plug circulation pressure: 500 Circulation during job: 500	
-	2/3 3 83 5 96 8 94 9 7 9 1 ea	ASING/FLOAT EQUIPMENT SUMMARY: Hole Size & Depth: 6 3/4"- /038' Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- /034.5 Centralizer Basket Centralizer Basket Centralizer Centralizer Centralizer 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug	
		Brant Oozer Sev on Location	

To move TRUCKS 8:00 to 12:00 Am