

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/04</u>	<u>11/18/04</u>	<u>12/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23688-00-00
County: Labette
_____ - sw - se Sec. 10 Twp. 31 S. R. 18 East West
510 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Carlson Trust Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 934' Kelly Bushing: _____
Total Depth: 988' Plug Back Total Depth: 984.5'
Amount of Surface Pipe Set and Cemented at 22'2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 984.5'
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT #2 WHM 5/1/06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License # _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/11/2005

Subscribed and sworn to before me this 11th day of April, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Carlson Trust Well #: 10-1
 Sec. 10 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	210'	+724'
Altamont Lime	246'	+688'
Pawnee Lime	390'	+544'
Oswego Lime	468'	+466'
Verdigris Lime	602'	+332'
Mississippi Lime	956'	+17'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22'2"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	984.5'	"A"	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	496.5'-500.5'	10,500# 20/40 & 16/30 sand	496.5'-500.5'
4	517'-522'	440 BBLS water	517'-522'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	743.9'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/29/2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	0	57		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CHANUTE, KS 66720
OR 800-467-8676

LOCATION K-ville
FOREMAN Coop

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-04		Cuckoo Living Trust #10-1	10	31	18	Labette
CUSTOMER Quest Cherokee LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			409	Chris		
STATE			285	Bruce		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 985 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 15.7 DISPLACEMENT PSI 400 MIX PSI 150 RATE CBM

REMARKS: Ran 250 gal water & 150 lb cement to fill circulation purp. 125 lbs OWC cement
 shut down & flushed pump lines displaced plug to bottom set stop, shut in.
 Circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	0	PUMP CHARGE Misc. Pump		0
5406	55	MILEAGE		129.25
5401	1	Long Spring		910.00
5402	985	Footage		147.75
5403	1	Boiler Truck		225.00
5502C	4hr	80Vac		312.00
1105	15k	Cottonseed hulls		13.60
1107	7sk	Flo Seal		40.00
1118	2sls	bet		24.80
1123	3300 gal	City Water		39.95
1126	125 sls	OWC cement		1481.25
			SALES TAX	95.35
			ESTIMATED TOTAL	3217.45

AUTHORIZATION [Signature] TITLE _____

DATE 2/6/05

Quest Cherokee LLC Cementing Report

Date: 12/6/04
Well: Carlson Living Trust #10-1 Legals 10-315-18E Labette Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/6/04 @ 1000 AM PM

Time:

- 11:00 [redacted] - Sam Nunley - on location and rig up
- 10:30 Buckeye on location and spot casing trailer
- 12:00 [redacted] - Sam Nunley - TIH w/ 984' ft of casing
- 12:00 ●COS on location and rig up
- ~~12:00 [redacted] - Sam Nunley - Hit fill approx. 0 ft from T.D.~~
- ~~●COS wash casing to T.D. and circulate sks gel to surface~~

- 1:40 [redacted] - Sam Nunley - Land casing
- 2:15 [redacted] - Sam Nunley - Rig down and off location
- 2:00 ●COS- pump- Circulate W/ fresh H2O, run 10 bbl [redacted] with 15 gal sodium silicate, Then Pump
125 Sacks cement [redacted], flush pump, pump plug W/ KCL water, set float shoe

6315 ●COS Rig down and off location

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CEMENT SLURRY:

Total Cement: 125
 Cement blend: OWC, 5# Gilsomite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 150
 Pumping plug circulation pressure: 400
 Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 988'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 984, 5

<u>203</u>	Centralizer
<u>405</u>	[redacted]
<u>609</u>	Centralizer
<u>814</u>	[redacted]
<u>978</u>	Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Boart Ozer sev. on location
To move Trucks muddy Bean Field