

CONSERVATION DIVISION
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Mark Brecheisen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/30/04</u>	<u>12/03/04</u>	<u>1/03/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23695-00-00
 County: Labette
 _____ NW _____ SW Sec. 34 Twp. 33 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Meiwes Trust Well #: 34-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Waiting on pipeline
 Elevation: Ground: 808' Kelly Bushing: _____
 Total Depth: 873' Plug Back Total Depth: 870.01'
 Amount of Surface Pipe Set and Cemented at 21'3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 870.01'
 feet depth to surface w/ 118 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/11/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/13/05
 Subscribed and sworn to before me this 13th day of April,
2005
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

✓

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Meiwes Trust Well #: 34-1
 Sec. 34 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction

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APR 15 2005

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	Absent	Absent
Altamont Lime	Absent	Absent
Pawnee Lime	185'	+623'
Oswego Lime	289 1/2'	+518 1/2'
Verdigris Lime	436'	+372'
Mississippi Lime	825 1/2'	-17 1/2'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
CONSERVATION DIVISION WICHITA, KS Report on casing set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'3"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	870.01'	"A"	118sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

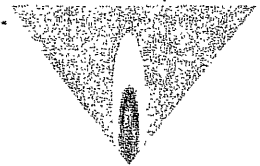
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER

FIELD TICKET REF # _____

FOREMAN John Nichols

CONSERVATION DIVISION
TREATMENT UNIT # _____
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-2005		Meines Tenst 34-1	34	335	18E	CB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	5:55	12:00	No	903346	5	<i>[Signature]</i>
Wes T	6:31	12:00	No	903197	4.5	<i>[Signature]</i>
Dwayne L	7:01	12:00	No	903206	4.5	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 873 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 870 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.8 DISPLACEMENT PSI 600 MIX PSI 350 RATE _____

REMARKS:

Circulate with Lost H²O, Ran 2 sks Gel, Ran 1 sks calcium chloride with a 1.5 BBL pad before going to 2 sks flow stop with a 3 BBL pad before going to cement. Cement until truck was empty. Close pump, pump plug with K.C.L. water, set float shoe.
 Diced on location to move all crews in, around and out of well site. Nasty muddy location. Standing water from road to well site pad. Location & pad previously cleared of mud, down to hard pan limestone.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903346	Foreman Pickup	
	# 903197	Cement Pump Truck	
	# 903206	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	w/out Additives 106 sks	OWC - Blend Cement 118 sks with Additives	
1110	12 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1901	KCL	
1111B	2 sks	Sodium Silicate flow stop	
1123	3,150 gals	City Water 75 BBL	
		Transport Truck	
		Transport Trailer	
	Hurricane	80 Vac	

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 1-3-2005

Well: Mei wes Trust # 34-1

Legals: 34-335-186 Labelled

RE: Run & Cement Longstring

Times:

- 3:15 Notified KCC Office-Date 12/30/04
- 1 8:10 Rig(G & S well service) on location and rig up
- 2 8:20 Casing(Buckeye) on location and spot casing trailer
- 3 9:05 Rig(G & S well service) TIH w/ 870.01 ft. of casing
- 3 8:50 OCOS COWS on location and rig up
- Rig(G & S well service) Hit fill approx. 0 ft. from TD
- 7 11:05 OCOS COWS wash casing to TD and circulate 2 sks gel to surface
- 5 9:55 Rig(G & S well service) land casing
- 4 10:20 Rig(G & S well service) rig down and off location
- 8 11:05 OCOS COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run • bbl dye w/ liquid sodium silicate Flow stop Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe No wash time. The clamp was 4'
- 9 12:00 OCOS COWS rig down and off location above the surface casing when pumping started. Slid down to the surface upon breaking circulation.

Cement Slurry

Total cement 118 sks

Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal Clean Hole.

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 350

Plug circulation pressure: 600

Circulation during job: GOOD FAIR POOR

Clean Hole

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 873'

4 1/2 Casing size-Casing weight 10 1/2 #per/ft Range 3-plus shoe

870.01 Casing depth

Centralizers (5) location on casing:

1. 808 2. 540 3. 484 4. 323 5. 161

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move oil cranes in, around and out of wellsite. Standing water from road to wellsite pad. Muddy & tight location because of Dozer piles from clearing location and base road free of mud.