APR 1 5 2005

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISIONMELL HISTORY - DESCRIPTION OF WELL & LEASE WICHTA, KS

Operator: License # 33344	API No. 15 - 099-23695-00-00
Name: Quest Cherokee Oilfield Service, LLC	County: Labette
Address: 211 W. 14th Street	nw_sw_Sec. 34 Twp. 33 S. R. 18 [/] East West
City/State/Zip: Chanute, KS 66720	1980 feet from (S)/ N (circle one) Line of Section
Purchaser:_Bluestem Pipeline, LLC	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>431-9500</u>	(circle one) NE SE NW (SW)
Contractor: Name: L S Well Service, LLC	Lease Name: Meiwes Trust Well #: 34-1
License: 33374	Field Name: Cherokee Basin CBM
Wellsite Geologist: Mark Brecheisen	Producing Formation: Waiting on pipeline
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 873' Plug Back Total Depth: 870.01'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21'3" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 870.01'
Operator:	feet depth to_surfacew/_ 118sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT#2 KJR 5/11/01
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
- · · · · · · · · · · · · · · · · · · ·	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11/30/04 12/03/04 1/03/05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
	33377
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/13/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of (April	If Denied, Yes Date:
20_05.	Wireline Log Received
	Geologist Report Received
Notary Public: Limite K. Wousten	UIC Distribution
Date Commission Expires: 7/30/05 JENNIFER R. Notary Public - St.	11
My Appt. Expires 7/30	

Poperator Name: Qu	est Cherokee Oil	field Service, LLC	Lease	Name:_	Meiwes Trus	st .	Well #: 34-1	t and t to the helphaladelepha
Sec. 34 Twp. 3	3 S. R. 18	☑ East ☐ Wes	t County	_{y:} Labet	te			
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rate	and base of formation g and shut-in pressu s if gas to surface te final geological well s	res, whether shet, along with f	hut-in pre	ssure reached	l static level, hyd	Irostatic pressure	es, bottom hole
Orill Stem Tests Take (Attach Additional		Yes V	o	 ✓L	og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes [7] N	0	Nam	e apah Lime		Top Absent	Datum Absent
Cores Taken		Yes N	0		nont Lime		Absent	Absent
lectric Log Run (Submit Copy)		✓ Yes N	0	Paw	nee Lime		185'	+623'
ist All E. Logs Run:				Osw	ego Lime		289 1/2'	+518 1/2'
-		RECEIVE	: n	1	ligris Lime		436'	+372'
Comp Density/Neu Dual Induction	tron 🔣	INSAS CORPORATION	COMMISSION	Miss	sissippi Lime	Э	825 1/2'	-17 1/2'
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		CONSERVATION DI	VSION set-conductor, su		ermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#		21'3"	"A"	6sx	**************************************
Production	6 3/4"	4 1/2"	10.5#		870.01'	"A"	118sx	
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Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	S Used		Type and	Percent Additives	
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Por American Committee Com		Footage of Each Interva	al Perforated		(Amount and Kind of	Matorial Used)	Depth
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TUDBLO DECODO	<u> </u>							
TUBING RECORD	Size	Set At	Packer A	\t	Liner Run	Yes N	lo	
Date of First, Resumer	d Production, SWD or E	Enhr. Producing		Flowing	g Pump	oing Gas	Lift Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	or	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION		Production date: specialists or	Production Inte		TO BE MADE OF PERSONS IN THE SECOND FOR MADE IN MADE	Mohimmonomumann = 4 4 = 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
risposition of Gas					Froduction me	71 VCI		

QUEST



CHANUTE, KS 66720 620-431-9500

211 W. 14TH STREET, KANSAS CORPORATION COMMISSION

APR 1 5 2005

TICKET NUMBER

FIELD TICKET REF #

FOREMAN Tola Michols

TREATMENT COMPANY & FIELD TICKET CEMENT

DATE	CHSTOME	B#	WELL NAME & NU	MBEH	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-2005		3.1	Heiwes Tens	1434-1	34	335	18E	18
FOREMAN /	TIME	TIME	LESS	TRU	ick	TRUCK	EM	PLOYEE
OPERATOR	IN	OUT	LUNCH		!	HOURS	SIG	NATURE
The . M	5:55	12:00	No	9033	46	5	+ 22	<u> </u>
Wes . T	6:31	12:00	No	9031	97	4.5	WINT	nows
Dwayne. L	7:01	12:00	No	9032	206	4.5	war	su de
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ACCOUNT CODE	QUANTITY or UNITS # 90339	Foreman Pick Cement Pum Bulk Truck	DESCRIPTION Truck	e all	CPE- N. 51 pad	us in fonding phovio	a tou	TOTAL
ACCOUNT CODE	QUANTITY or UNITS # 90339	Foreman Pick Portland Cerr 50/50 POZ B	DESCRIPTION Truck	e all	CPE.	buct	mate.	TOTAL
ACCOUNT CODE	QUANTITY or UNITS # 90339 # 90329	Foreman Pick Cement Pum Bulk Truck Portland Cem 50/50 POZ B	DESCRIPTION Truck	e all	CPE.	buct	mate.	TOTAL
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APR 1 5 2005

Well: Me: Nes Tanal Sy-1 Legals: \$9.355.188 a helder Well: Me: Nes Tanal Sy-1 Legals: \$9.355.188 a helder RE: Run & Cement Longstring Times: 3:15 Notified KCC Office-Date 2 50 04 8:20 Casing &
RE: Run & Cement Longstring Times: 3.15 Notified KCC Office-Date/2/50/04 8.10 Rig(5 = 7 wel/ seture) on location and rig up 8.2 c Casing(8 - keye) on location and spot casing trailer 9.05 Rig(5 = 7 wel/ seture) TIH w/ 870.01 ft. of casing 8.50 COSCOWS on location and rig up Rig(5 = 7 wel/ seture) Hit fill approx. o ft. from TD 1.05 OCOSCOWS wash casing to TD and circulate 2 sks gel to surface 9.55 Rig(5 = 7 wel/ seture) land casing 10.20 Rig(5 = 8 wel/ seture) bld dye w/ liquid sodium silicate of Flow stor Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe No wase fine. The clamp was for the surface up. 12:06 OCOS/COWS rig down and off location of the surface casing when surface casing circulation. Cement Slurry Total cement 1/8 sks Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal Clean Hole. Cement circulation pressure: 350 Plug circulation pressure: 350 Plug circulation pressure: 350
Times: 3.15 Notified KCC Office-Date/2/50/09 8:10 Rig(5 = 5 we// service) on location and rig up 8:20 Casing(
Times: 3.15 Notified KCC Office-Date/2/50/09 8:10 Rig(5 = 5 we// service) on location and rig up 8:20 Casing(
8:16 Rig(6 = 5 well seture) on location and rig up 8:20 Casing(8 - 4 - 7 e) on location and spot casing trailer 9:05 Rig(6 = 5 well seture) TIH w/ 870.01 ft. of casing 8:50 COSXCOWS on location and rig up Rig(6 = 5 well seture) Hit fill approx.
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Size Casing Such to provide On location and spot casing trailer 9:05 Rig Size OCOSCOWS on location and rig up Rig Size Security Hit fill approx. Office from TD Mios OCOSCOWS wash casing to TD and circulate Zizes Sks gel to surface Pig down and off location Mios OCOSCOWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run Dibl dye w/ liquid sodium silicate of Flow stor Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe No Wash Fine. The clamp Wash Fine The clamp Staffed Sizes Cement Slurry Sks Sheeking Circulation Cement slurry Sks Sheeking Circulation Cement slurry Staffed Sizes Cement slurry Staffed Sizes Cement slurry Staffed Sizes Cement circulation pressure: Sizes Sizes Cement circulation
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Rigil 6 = 5 well service Hit fill approx. of the from TD 11.05 OCOS/COWS wash casing to TD and circulate 2 sks gel to surface 12.05 Rigil 6 = 5 well service land casing 10.20 Rigil 6 = 5 well service rig down and off location 11.05 OCOS/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run bbl dye w/ liquid sodium silicate of Elow stop Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe No wase time. The clamp was 4 12:00 OCOS/COWS rig down and off location above the surface casing When sumpring stacked sting Cement Slurry Total cement 1/8 sks btocking circulation. Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal clean Hole. Cement slurry weight:: 12.9 Average surface pressures: Cement circulation pressure: 350 Plug circulation pressure: 600
COSTONS wash casing to TD and circulate _ Z sks gel to surface 1.55
Jand casing
rig down and off location // :05 OCOS/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run bbl dye w/ liquid sodium silicate of Flow stop Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe No wase fine. The clamp was 4 12:00 OCOS/COWS rig down and off location above the surface casing When pumping starface casing When pumping starf
Cement Slurry Total cement
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Set float shoe No was time. The clamp was 4 12:00 OCOS/COWS rig down and off location when pumping stated. 5/10 Cement Siurry Total cement
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Average surface pressures: Cement circulation pressure: Plug circulation pressure: 600
Cement circulation pressure: 350 Plug circulation pressure: 600
Plug circulation pressure: <u>600</u>
Circulation during job: GOOD FAIR POOR
Circulation during job. 6 GOOD AFAIR POOR
(
clean Hole
Hole/Casing/Float Equipment Summary:
Hole size—Hole depth 873.
<u>4</u> Casing size-Casing weight <u>/o を</u> #per/ft Range 3-plus shoe
<u>870.01</u> Casing depth
Centralizers (5) location on casing:
1. 808 2. 648 3. 484 4. 323 5. 161
1 ea 4 ½ Latch down float shoe w/ notched collar on bottom
1 ea 4 ½ Latch down plug
Narrative section: Dozor on Location to more all clows in
Narrative section: Dozos on Location to more all clows in acount and out of wellsite, standing water Lean Location to wellsite pad. Maddy & flight Location because of
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Dozor piles from cleating location and leaso coe
from it mad.