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KANSAS CORPORATION COMMISSION

APR 15 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/16/04 11/18/04 12/21/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26228-00-00  
County: Neosho  
\_\_\_\_\_ ne se Sec. 6 Twp. 29 S. R. 19  East  West  
1980 feet from S N (circle one) Line of Section  
800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Triplett, C.W. Well #: 6-1  
Field Name: Cherokee Basin CBM

Producing Formation: Rowe/Neutral/Riverton  
Elevation: Ground: 952' Kelly Bushing: \_\_\_\_\_  
Total Depth: 983' Plug Back Total Depth: 980.95'  
Amount of Surface Pipe Set and Cemented at 22' 1" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 980.95'  
feet depth to surface w/ 180 123 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/11/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/14/05

Subscribed and sworn to before me this 14th day of April 2005.

Notary Public: Jennifer R. Houston  
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Triplett, C.W. Well #: 6-1  
 Sec. 6 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	265'	+687'
Altamont Lime	297'	+655'
Pawnee Lime	392'	+560'
Oswego Lime	480'	+472'
Verdigris Lime	622'	+330'
Mississippi Lime	940'	+12'

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron Log

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CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22' 1"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	980.95'	"A"	130sx <sup>123</sup>	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	871'-873.5'	1000 gal 15% acid	871'-873.5'
4	877'-878.5'	2 gal Biocide	877'-878.5'
4	929'-933'	1 gal Iron Control	929'-933'

TUBING RECORD

Size	Set At	Packer At	Liner Run
Waiting on pipeline			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

APR 15 2005

TICKET NUMBER

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9500

CONSERVATION DIVISION  
WICHITA, KS

FIELD TICKET REF #

FOREMAN John Michels

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-2004		Triplet L.W. # 6-1	6	295	19E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:23	2:25	No	903446	6	<i>[Signature]</i>
WKS T	8:00	2:25	No	903197	5	<i>[Signature]</i>
Jimmy H	8:00	2:25	No	903206	5	<i>[Signature]</i>
Tim A	8:54	2:25	No	903140	5	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 983 CASING SIZE & WEIGHT 4.5/10.5  
 CASING DEPTH 980 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.5 DISPLACEMENT PSI 500 MIX PSI 200 RATE \_\_\_\_\_

REMARKS:

*Circulate with fresh H<sub>2</sub>O, Run 2 gal ahead, Run 1 sks Calcium Chloride with 0.5 BBL pad before going to 10 BBL Dye with 20 gallons sodium silicate. Cement until dye returns, flush pump, pump plug with K.C.L. water, set float shoe.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#903446	Foreman Pickup	
	#903197	Cement Pump Truck	
	#903206	Bulk Truck	
	<u>w/out Additives 111 sks</u>	Cement <u>123 sks w/additives</u>	
1110	<u>12 sks</u>	Gilsonite	
1107	<u>1 sks</u>	Flo-Seal	
1118	<u>2 gals</u>	Premium Gel	
1218A	<u>1 gal</u>	KCL	
1111B	<u>20 gals</u>	Sodium Silicate	
1123	<u>5,460 gals</u>	City Water <u>130 BBL</u>	
	#903140	Transport Truck	
	#90377	Transport Trailer	
	<u>80 vac</u>	80 Vac	

APR 15 2005

ORIGINAL

Quest Cherokee LLC Cementing Report

CONSERVATION DIVISION  
WICHITA, KS

Date: 12-21-2004

Well: Triplet, C.W. #6-1 Legals 6-295-196 Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/21/04 @ 10:30 AM PM

Time:

- 1 9:45 A.M. Team- -on location and rig up
- 3 10:10 A.M. Buckeye on location and spot casing trailer
- 4 10:35 A.M. Team- -TIH w/ 980.95 ft of casing
- 2 9:50 A.M. QCOS on location and rig up
- 5 11:10 A.M. Team- 10. To in to out -Hit fill approx. 405' ft from T.D.
- 4 1:00 P.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface  
*Start wash: 11:10 A.M. End wash: 1:20 P.M. with 601 cycle: 2 Hr 10 min total wash.*
- 7 1:05 P.M. Team- -Land casing time. Dirty litty hole, a copious amount of cuttings brought up in 601's was 2
- 8 1:25 P.M. Team- -Rig down and off location
- 9 1:40 P.M. QCOS- pump- Circulate W/ fresh H2O, run 10 bbl dye with 15 gal sodium silicate, cycle.  
cement until dye return, flush pump, pump plug W/ KCL water, set float shoe  
*Run 1500 calcium chloride followed by a 1.5 BSI pad before going to Dye with 20 gallons sodium silicate. No noticeable pressure changes. No noticeable fall back of cement*
- 10 2:25 P.M. QCOS Rig down and off location *after setting the float shoe. good circulation throughout entire cement job.*

CEMENT SLURRY:

Total Cement: 130 sks  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.9  
 Average Surface Pressure:  
 Running cement circulation pressure: 200  
 Pumping plug circulation pressure: 500  
 Circulation during job: 9000.

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 983'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 980.95  
930 Centralizer  
728 Basket Centralizer  
586 Centralizer  
364 Basket Centralizer  
161 Centralizer  
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Doree on Location At 10:45 A.M. to move crews in, around and back out of locale. Had Doree dig a second pit to enlarge fluid capacity. -- minimize fluid loss.*