

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/30/04</u>	<u>12/01/04</u>	<u>12/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26229-00-00
County: Neosho
_____ ne nw Sec. 7 Twp. 29 S. R. 19 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burns Trust Well #: 7-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 960' Kelly Bushing: _____
Total Depth: 1003' Plug Back Total Depth: 998'
Amount of Surface Pipe Set and Cemented at 22'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 998'
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 5/11/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: CONSERVATION DIVISION WICHITA, KS
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/11/2005

Subscribed and sworn to before me this 11th day of April,
2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Burns Trust Well #: 7-1
 Sec. 7 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	278'	+682'
Altamont Lime	308'	+652'
Pawnee Lime	398'	+562'
Oswego Lime	492'	+324'
Verdigris Lime	636'	+324'
Mississippi Lime	950 1/2'	+9.5'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22'6"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	998'	"A"	123sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	519'-523'	15,123# 20/40 Sand	519'-523'	
4	531'-535'	384 BBLS water	531'-535'		

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2005
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	744.41'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Waiting on pipeline			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

FIELD TICKET REF #

FOREMAN J.L. Nichols

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-2004		Burns, Trust # 7-1	7	295	19E	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John. M	11:05	5:04	No	903346	5	<i>[Signature]</i>
Wes. T	11:05	3:54	No	903197	5	<i>[Signature]</i>
Jimmy. H	11:05	4:44	No	903204	5	<i>[Signature]</i>
Tim. A	11:05	4:44	No	903140	5	<i>[Signature]</i>
Rodney. A	11:05	5:00	No	903286	5	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 998 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.1 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS:
Circulate with fresh H₂O, Run 2 gal ahead. Run 11 BBL Dye with 15 gallons sodium Silicate. Cement until Dye Return. flush pump, pump plug with K.C.L. water, set float shoe. Deter on location at 11:30 to move stems in, around and back out of muddy, clogged, location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903346	Foreman Pickup	
	# 903197	Cement Pump Truck	
	# 903206	Bulk Truck	
w/out additives	111 sks	Cement 123 sks w/additives	
1110	123 sks	Gilsonite	
1107	15 sks	Flo-Seal	
1118	2.5 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	15 gals	Sodium Silicate	
1123	8,862 gals	City Water 211 BBL	
	# 903140	Transport Truck	
	# 90377	Transport Trailer	
	# 903286	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 13 2005
 CONSERVATION DIVISION

Quest Cherokee LLC Cementing Report

Date: 12-15-2004

Well: Burns, Trust #7-1 Legals 7-295-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 12/15/04 @ 1:00 AM (PM)

Time:

- 1 10:30 AM Team- 010 Patel -on location and rig up
- 2 11:00 AM Buckeye on location and spot casing trailer
- 4 12:00 PM Team- -TIH w/ 998' ft of casing
- 3 11:15 AM QCOS on location and rig up
- 5 12:35 PM Team- -Hit fill approx. 400' ft from T.D.
- 6 2:10 PM QCOS wash casing to T.D. and circulate 2 sks gel to surface
start wash at 12:35 p.m. End wash at 2:35 p.m. 3 Hr total wash time.
- 7 2:15 p.m Team- -Land casing *Incredibly filthy hole. mega cuttings brought up in gel. Had wash down on all 10 joints*
- 8 2:40 p.m Team- -Rig down and off location
- 9 3:00 p.m QCOS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Nasty, dirty hole. mega cuttings brought up throughout entire cement job. good circulation throughout cement job.
- 10 3:45 p.m QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 123 sks

Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal

Cement slurry weight: 13.9

Average Surface Pressure:

Running cement circulation pressure: 200

Pumping plug circulation pressure: 500

Circulation during job: 900

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2005

CONSERVATION DIVISION
WICHITA, KS

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1003'

Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 998

972 Centralizer

761 Basket Centralizer

550 Centralizer

339 Basket Centralizer

170 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dazer arrived at 11:30 to move crews in, and around location. Oil patches pipe truck stuck in the mud on lease land while attempting to back up to the well site from the 120th Rd. Lease Road & location had been cleaned of mud & standing water to day prior by Kaws Construction.