

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: Julie Talkington  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/19/04 11/20/04 12/01/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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API No. 15 - 133-26238-00-00  
County: Neosho  
\_\_\_\_\_ se \_\_\_\_\_ se Sec. 7 Twp. 29 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
510 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beachner Brothers Well #: 7-29-19-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 992' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1023' Plug Back Total Depth: 1023'  
Amount of Surface Pipe Set and Cemented at 22.3' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1023'  
feet depth to surface w/ 137 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/11/04  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/8/2005  
Subscribed and sworn to before me this 8<sup>th</sup> day of April,  
20 05.  
Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires July 31, 2005

✓

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Beachner Brothers Well #: 7-29-19-2  
 Sec. 7 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	309 1/2'	+682 1/2'
Altamont Lime	341'	+651'
Pawnee Lime	428'	+564'
Oswego Lime	525 1/2'	+466 1/2'
Verdigris Lime	668'	+324'
Mississippi Lime	978'	+14'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.3'	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	1023'	"A"	137sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	552'-556'	RECEIVED KANSAS CORPORATION COMMISSION APR 13 2005 CONSERVATION DIVISION WICHITA, KS	552'-556'
4	564.5'-569'		564.5'-569'

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICE, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

WELL NUMBER 1149  
 LOCATION B'ville  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-04	6628	Beachner Pros. 2-29-19-2	7	29S	19E	McPho
CUSTOMER			TRUCK #			
Quest Cherokee LLC			289	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			174	Casey		
711 W 14th			283	Jason		
CITY	STATE	ZIP CODE	117	Bruce		
Chanute	KS		JOB TYPE <u>Logging</u> HOLE SIZE <u>6 7/8</u> HOLE DEPTH <u>1023'</u> CASING SIZE & WEIGHT <u>4 1/2 10.50</u>			
CASING DEPTH <u>1022</u>		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT <u>13.8</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>16.3</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4.3</u>			

REMARKS: Ran 7 sv bFL to surface  
Ran 15 gal sodium silicate in 10 Bbls water  
Ran 130 sv OWC w/additives  
Pumped plug with KCl water  
set shoe shut in  
circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Logging</u>		710.00
5406	5	MILEAGE		11.75
5407	min	Bulk delivery		225.00
5609	2 hr	MISC Pump		260.00
1126	130 sv	OWC cement (137 w/additives)		1540.50
1107	1 sv	Floccal		20.00
1110	13 sv	Gilsonite		264.55
1118	2 sv	bFL		24.80
1123	4200 gal	city water		418.30
5502C	5 hrs. x 2 Truicks	80 VAC 10 hrs total		780.00
			SALES TAX	120.84
			ESTIMATED TOTAL	4025.74

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/1/04

Quest Cherokee LLC Cementing Report

Date: 12/1/04  
Well: Becher Brothers \* 7-29-19-2 Legals 7-295-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 12/1/04 @ 12:00 AM (PM)

Time: 11:00 [redacted] Sam Nunley 6 and's -on location and rig up wait for order to 1  
11:30 Buckeye on location and spot casing trailer  
12:30 [redacted] Sam Nunley -TIH w/ 1022.36 ft of casing  
2:00 COS on location and rig up consolidated oil well serv  
3:20 [redacted] Sam Nunley -Hit fill approx. 380' ft from T.D.  
3:20 - 4:40 COS wash casing to T.D. and circulate 2 sks gel to surface

7:25 [redacted] Sam Nunley -Land casing  
8:00 [redacted] vi vi -Rig down and off location water  
9:10 COS- pump- Circulate W/ fresh H2O, run 10 bbl [redacted] with 15 gal sodium silicate, Thom Pump  
137 sacks cement [redacted] flush pump, pump plug W/ KCL water, set float shoe

10 5:10 [redacted] COS Rig down and off location

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CEMENT SLURRY:

Total Cement: 137  
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
Cement slurry weight: 13.8  
Average Surface Pressure:  
Running cement circulation pressure: 200  
Pumping plug circulation pressure: 600  
Circulation during job: Fair

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1023'  
Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1023  
203 Centralizer  
367 Basket  
613 Centralizer  
817 Basket  
981 Centralizer  
1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug