

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-8-03</u>	<u>7-10-03</u>	<u>7-24-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30237-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW SE Sec. 15 Twp. 33 S. R. 15  East  West  
670 FSL feet from S / N (circle one) Line of Section  
1952' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: J&V Gordon Trusts Well #: D3-15  
 Field Name: Jefferson-Sycamore  
 Producing Formation: Penn Coals  
 Elevation: Ground: 811' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1426' Plug Back Total Depth: 1418'  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT#2 KJR 5/24/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn Engr Asst Date: 3-4-04  
 Subscribed and sworn to before me this 4th day of March,  
2004.  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_  
**Notary Public, Ingham County, MI  
My Comm. Expires Mar. 3, 2007**

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: D3-15  
 Sec. 15 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1418'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1268.5'-1269.5'	NA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA		NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Not Completed	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

Rig Number: 3	S. 15	T. 33s	R. 15 E
API No. 15- 125-302370000	County: Montgomery		
Elev. 811'	Location: SW SE		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason, MI 48854-0177	
Well No: D3-15	Lease Name: J & V Gordon Trusts
Footage Location: 670 ft. from the South Line	
	1952 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/8/2003	Geologist:
Date Completed: 7/10/2003	Total Depth: 1426'

Gas Tests:

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Casing Record			Rig Time:
	Surface	Production	2.25 hrs. gas test
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	28#		
Setting Depth:	21'	McPherson	
Type Cement:	Portland		
Sacks:	4 sacks	McPherson	

Remarks:

Start injecting water @ 460'

A little oil on pit unloading hole morning of 7/10/03

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil.	0	11	shale	868	879				
shale	11	15	coal	879	881				
lime	15	37	shale	881	903				
sand	37	97 no sho	coal	903	904				
shale	97	121	shale	904	1018				
lime	121	137	coal	1018	1020				
shale	137	250	sand/shale	1020	1209				
lime	250	284	coal	1209	1211				
shale	284	454	sand/shale	1211	1244				
sand/shale	454	486 odor	shale	1244	1267				
shale	486	524	coal	1267	1269				
lime	524	538	shale	1269	1283				
shale	538	545	Mississippi	1283	1426 TD				
lime	545	559							
shale	559	617							
sand	617	657 no sho							
shale	657	674							
pink lime	674	696 odor							
shale	696	781							
1st oswego	781	812 oil							
summit	812	821							
2nd oswego	821	842							
mulky	842	848							
3rd oswego	848	868							

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MAR 08 2004

TICKET NUMBER 21249

KCC WICHITA

LOCATION Bartlesville

TREATMENT REPORT

FOREMAN Travis Thomas

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

DATE <u>7-11-03</u>	CUSTOMER ACCT # <u>2368</u>	WELL NAME <u>S&amp;J Garden Trusts</u>	QTR/QTR <u>D3-15</u>	SECTION <u>15</u>	TWP <u>33</u>	RGE <u>15</u>	COUNTY <u>Mon+</u>	FORMATION
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE <u>6 3/4</u>	TOTAL DEPTH <u>1426</u>
CASING SIZE <u>4 1/2</u>	CASING DEPTH <u>115</u>
CASING WEIGHT	CASING CONDITION
TUBING SIZE	TUBING DEPTH
TUBING WEIGHT	TUBING CONDITION
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID-BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID-STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID-SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Run line ahead for 2 sks of gel 10BBL mud flush Brake Circulator  
 pumped 170 sks 50/50 Puz. shut down cleaned out lines dropped  
 plug pumped plug to bottom circulating cement to surface  
 set shoe 1200'

96  
730

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15-MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

*[Handwritten signature]*  
10/31/03



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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TICKET NUMBER 19530

LOCATION Bartlesville

FIELD TICKET

DATE 7-1-03	CUSTOMER ACCT # 2364	WELL NAME J&V Gordon Trusts	QTR/QTR 03-15	SECTION 15	TWP 33	RGE 15	COUNTY Morrison	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LOWBSTRWC		\$525.00
1105	1 SK	COTTON SEED HULLS	*	\$12.95
1107	3 SKS	F10-SEAL	*	\$113.25
1110	17 SKS	GILSONITE	*	\$329.80
1111	400 #	SALT	*	\$40.00
1114	6 SK	COAL	*	\$70.80
1123	7000 gal	CITY #20	*	\$78.75
4404	1	4 1/2 PLUS	*	\$27.00
1205	1 1/2 gal	SUPER SWEET		\$33.75
1213	1 gal	FOAMER		\$32.00
		BLENDING & HANDLING		
5407	1 TRK	TON-MILES min		\$100.00
		STAND BY TIME		
		MILEAGE		
5501	4 Hr	WATER TRANSPORTS		\$300.00
5502	4 Hr	VACUUM TRUCKS		\$280.00
		FRAC SAND		
1724	170 SKS	CEMENT 50/50 P02	*	\$1006.50
			* SALES TAX	\$98.90

Ravin 2790

ESTIMATED TOTAL \$3191.23

CUSTOMER or AGENTS SIGNATURE William Banks

CIS FOREMAN Trans Thoro

3227.10

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-11-03

185180