

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

RECEIVED

MAR 08 2004

KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6-24-03 6-26-03 7-18-03

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30297-00-00

County: Montgomery

SE NW SW Sec. 8 Twp. 31 S. R. 16 East West

1400' FSL feet from S / N (circle one) Line of Section

4300' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wertz Well #: C1-8

Field Name: Neodesha

Producing Formation: Penn Coals

Elevation: Ground: 784' Kelly Bushing: _____

Total Depth: 1200' Plug Back Total Depth: 1195'

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/24/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume NA bbls

Dewatering method used no fl in pit

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn Engr Asst Date: 3-2-04

Subscribed and sworn to before me this 2nd day of March

2004

Notary Public: Karen L. Welton

Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wertz Well #: C1-8
 Sec. 8 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 08 2004 KCC WICHITA </div>
---	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	50	
Prod	6 3/4"	4 1/2"	10.5	1195'	50/50 Poz	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	849'-851'	300 gal 12% HCl, 2910# sd, 275 BBL fl	
6	762'-763'	300 gal 12% HCl, 1540# sd, 210 BBL fl	
6	702.5'-703.5'	300 gal 12% HCl, 1580# sd, 210 BBL fl	
6	674'-678.5'	300 gal 12% HCl, 7200# sd, 420 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1156'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------------	---

Date of First, Resumed Production, SWD or Enhr. 7-19-03	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 46	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	-----------------	--------------	-------------------	---------------------	---------------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 8	T. 31 S	R. 16E
API No. 15- 125-30297	County: Montgomery		
Elev. 784'	Location: SE NW SW		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason, MI 48854-0177	
Well No: C1-8	Lease Name: Wertz
Footage Location: 1400 ft. from the South Line	
	4300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 6/24/03	Geologist:
Date Completed: 6/26/03	Total Depth: 1200'

Gas Tests:

RECEIVED
MAR 08 2004
KCC WICHITA

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	1.75 hrs. Gas tests
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44'	McPherson	
Type Cement:	Portland		
Sacks:		Service Comp.	

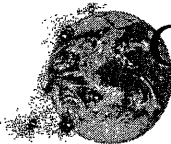
Remarks:

start injecting water @ 70'

A lot of water @ 950'
picked up more water @ 1010'
Too much water to test
used our compressor

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	16	1st oswego	623	648			
gravel	16	19	summit	648	658			
shale	19	48	2nd oswego	658	672			
lime	48	51	mulky	672	680			
shale	51	71	3rd oswego	680	685			
lime	71	80	shale	685	701			
shale	80	107	coal	701	703			
lime	107	154	shale	703	722			
sand	154	207	coal	722	724			
sand/shale	207	228	shale	724	761			
lime	228	255	coal	761	764			
shale	255	295	shale	764	864			
lime	295	310	coal	864	868			
shale	310	364	shale	868	886			
lime	364	386	oil sand	886	917			
shale	386	408	sand/shale	917	946			
lime	408	415	water sand	946	964			
shale	415	420	sand	964	1008	no sho		
lime	420	430	sand/shale	1008	1085			
shale	430	532	Mississippi	1085	1200	TD		
coal	532	533						
shale	533	535						
pink lime	535	558						
shale	558	623						



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 08 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 20956

LOCATION Bartlesville

FIELD TICKET

DATE 6-24	CUSTOMER ACCT # 2368	WELL NAME Wertz C1-8	QTR/QTR	SECTION 8	TWP 31	RGE 16	COUNTY Mont	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE SURFACE JOB		\$523.00
1102	2 SK	CALCIUM	*	\$168.00
1105	1 SK	LOW TEMP WELLS	*	\$12.95
1123	2500 gal	CITY H2O	*	\$28.13
1205	1/2 gal	SUPA SWEET		\$11.25
5407	1 TRK	BLENDED & HANDLING TON-MILES STAND BY TIME MILEAGE		\$190.00
5502	3 Hrs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		\$210.00
1104	50 SKS	CEMENT class - A	*	\$410.01
			SALES TAX	\$28.55
ESTIMATED TOTAL				\$1483.88

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Willie Frank CIS FOREMAN Travis Thone

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-24-03

184837

ORIGINAL

RECEIVED

MAR 08 2004

TICKET NUMBER 21211

LOCATION Bartlesville

FOREMAN Travis Thomas

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

KCC WICHITA
TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-24-0	7368	Wertz C-8		8	31	16	Mar	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE								
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	16
TOTAL DEPTH	
CASING SIZE	8 5/8
CASING DEPTH	43
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS
Wish down 10 ft pump 50 sks cement displace 2 BRM circulating cement to surface left 10' in pipe

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

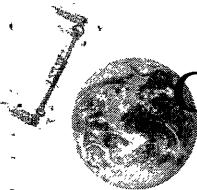
TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

184837
Ravin-1259



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
MAR 08 2004
KCC WICHITA

ORIGINAL
TICKET NUMBER 20796
LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-27-03	2368	Wertz CI-8		8	31	16	MONT	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	15 sx	GILSONITE	*	291.00
1111	350 #	SALT	*	35.00
1118	5 sx	GEL	*	59.00
1107	3 sx	FLO Seal	*	113.25
1105	2 sx	HULLS	*	25.90
1238	1 GAL	FOAMER		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
4404	1 ea.	4 1/2 Rubber plug	*	27.00
1123	5400 Gal	CITY H2O	*	60.75
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
		FRAC SAND		
1124	150 sx	CEMENT 50/50	*	967.50
			* SALES TAX	86.87
ESTIMATED TOTAL				2745.02

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

William Banks

DATE

184923

Revin 2790

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KIRK 289
 MARK 405
 Kent 90
 RECEIVED
 MAR 08 2004
 KCC WICHITA

ORIGINAL
 TICKET NUMBER 22921
 LOCATION Bulle
 FOREMAN [Signature]

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-27-03	2368	Wertz CI-8		8	31	16	MONT	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE ZIP CODE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

HOLE SIZE	6 3/4
TOTAL DEPTH	1200
CASING SIZE	4 1/2
CASING DEPTH	1195
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

ran wireline ahead -

DESCRIPTION OF JOB EVENTS est. circ - ran 2 st gel/hulls ahead of 10 BBL foamer/mud flush - followed with 13 BBL clean H₂O - ran 150 st 50/50 SF, 57, 270, 1/2# w/ hulls @ 13.5 PP6 - shut down - washed out tubes & pump - dropped plug - displaced to bottom & set shoe - shut in - landed plug @ 1200# - circ. amt. to surface -

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED
Willie Danks

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.