

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-22-03</u>	<u>7-24-03</u>	<u>8-2-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30302-00-00
County: Montgomery
 - C. NE NW Sec. 26 Twp. 33 S. R. 14 East West
4620' feet from S N (circle one) Line of Section
3300' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Butler Well #: A2-26
Field Name: Wayside-Havana
Producing Formation: Penn Coals
Elevation: Ground: 917' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1538'
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 5/23/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 280 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3.8.04
Subscribed and sworn to before me this 8th day of March, 2004.
Notary Public: Karen L. Welton
Date Commission Expires: _____
**Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007**

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Butler Well #: A2-26
 Sec. 26 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 11 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1538'	50/50 Poz	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1506'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8-22-03		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 16	Water Bbls. 49	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Yakshaw B3-2 API #125-30235-00-00
C NE NW Sec 26 T33S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1430.5'-1431.5'	300 gal 12% HCl, 1550# sd, 225 BBL fl	
6	1143.5'-1144.5'	300 gal 12% HCl, 1555# sd, 210 BBL fl	
6	1100.5'-1101.5'	300 gal 12% HCl, 1550# sd, 210 BBL fl	
6	1073.5'-1074.5'	300 gal 12% HCl, 1545# sd, 215 BBL fl	
6	1053'-1056'	300 gal 12% HCl, 3800# sd, 300 BBL fl	
6	1024'-1026'	300 gal 12% HCl, 2980# sd, 265 BBL fl	

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 26 T. 33 S 14e
API No. 15- 125-30302	County: MG
Elev. 917'	Location: NE NW

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason, MI 48854-0177	
Well No: A2-26	Lease Name: Butler
Footage Location:	4620 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/22/2003	Geologist:
Date Completed: 7/24/2003	Total Depth: 1540'

Gas Tests:

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Casing Record			Rig Time:
	Surface	Production	2 hrs. 30min, Gas tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	23'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Remarks:

start injecting water @ 280'

a lot of water @ 1535'
watered out @ 1540'

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
top soil	0	3		pink lime	885	900		coal	1430	1433
sand stone	3	27		shale	900	911		shale	1433	1444
shale	27	92		coal	911	912		Mississippi	1444	1540
lime	92	95		shale	912	920				TD
shale	95	217		sand/shale	920	990				
lime	217	223		oswego lime	990	1019				
shale	223	230		summit	1019	1026				
sand	230	262 no sho		lime	1026	1049				
shale	262	290		mulky	1049	1058				
sand	290	372 no sho		lime	1058	1070				
lime	372	384		shale	1070	1074				
shale	384	463		coal	1074	1076				
lime	463	470		shale	1076	1080				
sand/shale	470	537		sand/shale	1080	1136				
oil sand	537	543		shale	1136	1150				
sand/shale	543	585 odor		coal	1150	1151				
shale	585	663		sand/shale	1151	1193				
lime	663	679		coal	1193	1194				
shale	679	732		shale	1194	1210				
lime	732	746		sand/shale	1210	1287				
shale	746	749		coal	1287	1288				
lime	749	773		shale	1288	1384				
sand	773	778 no sho		coal	1384	1386				
shale	778	885		sand/shale	1386	1430				



211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 19062

LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-28-03	2368	Butler A2-26		26	33	14	MONT	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1538'	PUMP CHARGE LONGSTRING		525.00
1110	19 SK	GILSONITE	*	368.60
1111	450#	SALT	*	45.00
1118	6 SK	GEL	*	70.80
1107	3 SK	FLO seal	*	113.25
1105	2 SK	HULLS	*	25.90
4404	1 ea	4 1/2 Rubber plug	*	27.00
1123	6300 GAL	City H2o	*	70.88
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		280.00
		FRAC SAND		
1124	185 SK	CEMENT 50/50	*	1193.25
			* SALES TAX	105.31
			ESTIMATED TOTAL	3378.74

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Gahan

CUSTOMER or AGENT (PLEASE PRINT)

Will Bata

DATE

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

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TREATMENT REPORT

TICKET NUMBER 21080
LOCATION B'ville
FOREMAN [Signature]

Tim 418
BB 235
Prest 421
Roy 237

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-28-03	2368	Butler A2-20		26	33	14	Mont	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1540'</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1538'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

ran wireline ahead
est. circ - ran 2 st gel/hulls ahead of 10 BBC
foamer followed by 10 BBC clean thro - ran 185 st 5# 52
2 1/2 # w/Huvs @ 13.5 PPG - shut dpw - washed out lines
+ pump - dropped plug - displaced to bottom & set shoe - shut in
landed plug @ 1200# - circ. cont. to surface

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.