

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: John O. Farmer, Inc.

Address: P.O. Box 352, Russell, KS 67665

Phone: (785) 483-3144 Operator License #: 5135

Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: District #4 (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Lansing "B"	Depth to Top: <u>3813'</u>	Bottom: <u>3816'</u>	T.D. _____
Lansing "C"	Depth to Top: <u>3826'</u>	Bottom: <u>3830'</u>	T.D. _____
Lansing "E"	Depth to Top: <u>3856'</u>	Bottom: <u>3860'</u>	T.D. _____
Lansing "F"	Depth to Top: <u>3866'</u>	Bottom: <u>3872'</u>	T.D. _____
Lansing "J"	Depth to Top: <u>3966'</u>	Bottom: <u>3970'</u>	T.D. _____
Lansing "K"	Depth to Top: <u>3987'</u>	Bottom: <u>3993'</u>	T.D. _____

API Number: 15 - 065-20,790 -00-00

Lease Name: McGuire

Well Number: #1

Spot Location (QQQQ): _____ - NE - SW - SW
990 Feet from North / South Section Line

990 Feet from East / West Section Line

Sec. 8 Twp. 10 S. R. 25 East West

County: Graham

Date Well Completed: 12-9-75

Plugging Commenced: 1:00 P.M., 5-29-07

Plugging Completed: 2:00 P.M., 5-29-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing "B"	oil & water	3813'	3816'	8-5/8"	201'	-0-
Lansing "C"		3826'	3830'			
Lansing "E"	oil & water	3856'	3860'	5-1/2"	4031'	-0-
Lansing "F"		3866'	3872'			
Lansing "J"	oil & water	3966'	3970'			
Lansing "K"		3987'	3993'			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 50 sks. cement down backside - shut in - no pressure. Mixed 150 sks. cement & 300# hulls down tubing @ 2500'.

Mixed 150 sks. cement & 200# hulls @ 1770'. Circulated cement to surface @ 900' with 35 sks. cement.

Topped off with 15 sks. cement.

TOTAL: 400 sks. 60/40 Pozmix, 10% gel, 500# hulls

Name of Plugging Contractor: Poe Servicing, Inc. License #: 3152

Address: P.O. Box 115, Oberlin, KS 67749

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KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: John O. Farmer, Inc.

JUL 03 2007

State of Kansas County, Russell, ss.

John O. Farmer III (Employee of Operator) or (Operator) on above-described well being first duly

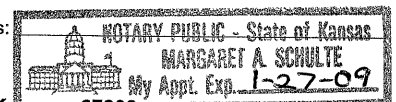
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED and SWORN TO before me this 29th day of June, 20 07

Margaret A. Schulte My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

pet

ALLIED CEMENTING CO., INC. 25929

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-29-07</u>	SEC. <u>8</u>	TWP. <u>10</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>9:45 A.M.</u>	JOB START <u>1:00 P.M.</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>McGuire</u>	WELL# <u>1</u>	LOCATION <u>St Peter 3 1/2 N 10D</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

COPY

CONTRACTOR Joe well service

TYPE OF JOB old hole Plug

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH 2500'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 400 sks 40/40 10% gel

500# hulls

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

399 DRIVER Larene

BULK TRUCK

410 DRIVER Rocky

COMMON	<u>240 sks</u>	@ <u>12.60</u>	<u>3024.00</u>
POZMIX	<u>160 sks</u>	@ <u>6.40</u>	<u>1024.00</u>
GEL	<u>34 sks</u>	@ <u>16.65</u>	<u>566.10</u>
CHLORIDE		@	
ASC		@	
		@	
	<u>500# Cotton seed hulls</u>	@ <u>25.50</u>	<u>127.50</u>
		@	
		@	
		@	
		@	
HANDLING	<u>444 sks</u>	@ <u>1.90</u>	<u>843.60</u>
MILEAGE	<u>9# sk/mile</u>		<u>2317.68</u>
TOTAL			<u>7902.88</u>

REMARKS:

Mix 50 sks back side shut in no pressure
Mix 150 sks 300# hulls down tubing
gt 2500'; mix 150 sks 200# hulls
gt 1770' 900' circulate cement
to surface with 35 sks
top off with 18 sks

Thank you

CHARGE TO: John O Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2500'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>58 miles</u>	@ <u>4.00</u>	<u>348.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1303.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

JUL 03 2007

SIGNATURE Duane K. Eichman

PRINTED NAME

CONSERVATION DIVISION
WICHITA, KS

KANSAS DRILLERS LOG

COPY

API No. 15 — County _____ Number _____

Operator
John O. Farmer, Inc.

Address
Box 352, Russell, Kansas 67665

Well No. 1 Lease Name
McGUIRE

Footage Location
990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor
John O. Farmer, Inc. Geologist
Sam Farmer

Spud Date
11-29-75 Total Depth
4040' P.B.T.D.
3993'

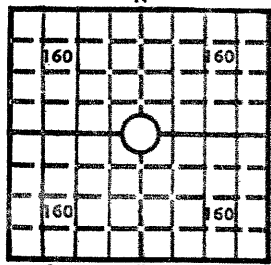
Date Completed
12-9-75 Oil Purchaser
Mobil Oil Company

S. 8 T. 10S R. 25 E W

Loc. NE SW SW

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2526'

DF 2529' KB 2531'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	201'	Common	175	
Production	7-7/8	5 1/2	10.5	4031'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jets	3987-93
			4	Jets	3966-70

TUBING RECORD

Size	Setting depth	Packer set at
2"	3900'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal.	3987-93
(Communicated with 3987-93 interval)	3966-70
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INITIAL PRODUCTION

JUL 03 2007

Date of first production
1-19-76 Producing method (flowing, pumping, gas lift, etc.)
Pumping CONSERVATION DIVISION
WICHITA, KS

RATE OF PRODUCTION PER 24 HOURS
Oil 80 bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)
3987-93 & 3966-70

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 300 So. Meridian (P.O. Box 17027), Wichita, Kansas 67206. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: John O. Farmer, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name: McGUIRE Oil

S 8 T 10 R 25 ^K/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS:	
Shale & Sand	0	130		
Shale	130	205	Anhydrite	2149' (+382)
Shale & Shells	205	1625	Heebner	3747' (-1216)
Shale	1625	1735	Toronto	3771' (-1240)
Sand	1735	1920	Lansing	3788' (-1257)
Red Bed	1920	2146	B/KC	4018' (-1487)
Anhydrite	2146	2200	T.D.	4039' (-1508)
Shale & Shells	2200	2365		
Shale & Lime	2365	3200		
Lime & Shale	3200	3400		
Shale & Lime	3400	3505		
Lime & Shale	3505	3802		
Lime	3802	3835		
Lime & Shale	3835	3844		
Lime	3844	4040		
Total Depth	4040			
DST #1 3778' to 3802' Tool open 30-30-15, weak blow 30 min. Rec: 90' mud FP: 95-117 BHP: 794 Temp: 115			DST #4 3907' to 3930' Tool open 30-30, weak blow 15 min. Rec: 15' mud with show of oil FP: 0 BHP: 941 Temp: 122	
DST #2 3810' to 3844' Tool open 30-30-45-60, strong blow Rec: 60' gas, 2040' gas & mud cut oil (10-50% water), 390' water FP: 202-878 BHP: 972-993 Temp: 117			DST #5 3936' to 3980' Tool open 30-30-60-45, strong blow Rec: 345' gas, 15' slightly oil cut mud, 60' oil cut mud, 975' gassy oil, slightly muddy (37 gr.) FP: 42-416 BHP: 1328-1328 Temp: 122	
DST #3 3848' to 3869' Tool open 30-30-60-45, strong blow Rec: 600' gas, 120' oil & gas cut mud, 120' heavy oil & gas cut mud FP: 10-95 BHP: 669-669 Temp: 122			DST #6 3976' to 4002' Tool open 15-30, weak blow 7 min. Rec: 5' mud, show of free oil on tool. FP: 0 BHP: 10 Temp: 122	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>John O. Farmer</i>
	Signature
	President
	Title
	January 22, 1976
	Date