

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Citation Oil & Gas Corp.  
Address: P O Box 690688, Houston, Texas 77269  
Phone: (281) 517-7800 Operator License #: 3553  
Type of Well: Oil Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 5/30/07 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Arbuckle Depth to Top: 3010 Bottom: 3270 T.D. 3275  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-167-06614 -00-00  
Lease Name: (Pld Jacobs 7) Wieland Unit  
Well Number: 2-7  
Spot Location (QQQQ): \_\_\_\_\_ - NE - SW - SW  
990 Feet from  North /  South Section Line  
4290 Feet from  East /  West Section Line  
Sec. 31 Twp. 12 S. R. 15  East  West  
County: Russell  
Date Well Completed: 9/29/35  
Plugging Commenced: 6/11/07  
Plugging Completed: 6/15/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3238	3275	6 5/8"	2704	0
Lansing Kansas City	Oil	2968	3237	5 3/16	2977	0
Toronto	Oil	2938	2967	4 1/2	3275	0
Topeka	Oil	2694	2937			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

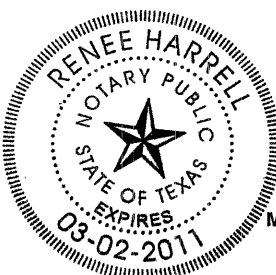
6/11/07 MIRU Express Well Service. RIH w/ 4 3/4" bit, DC's, WS & tagged @ 588'. Circ hole clean. Drilled through 588'. POOH w/DC's & bit. TIH w/bit & DC's on WS. Hit several iron sulfide build ups. Drilled to TD of 995'. POOH to inspect notched collar. Had fluid 100' FS & found 3" packed in notched collar of hard mud scale mix. Called state. RU Allied Cementers, pmp'd 40 sxs 60-40 Poz cmt. Had fluid circ at surface. POOH to 600'. Pmp'd 160 sxs 60-40 poz dn tbg. Had circ to surf.

Name of Plugging Contractor: Express Well Service License #: 6426  
Address: P O Box 19, Victoria, KS 67671-0019 RECEIVED KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Citation Oil & Gas Corp. JUN 25 2007  
State of Texas County, Harris, ss. \_\_\_\_\_

Sharon Ward CONSERVATION DIVISION WICHITA, KS  
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Sharon Ward  
(Address) P O Box 690688, Houston, Texas 77269



SUBSCRIBED and SWORN TO before me this 19th day of June, 20 07  
Renee Harrell My Commission Expires: 3-2-11  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials/signature*

but no cmt. Put 200 hulls in 160 sxs cmt mix. POOH to 300'. Pmp'd 50 sxs 60-40 Poz mix dn tbg w/300 sxs hulls. Circ of cmt out 5 1/2", nothing out of braden head. POOH w/tbg. Pmp'd 100 sxs 60-40 Poz mix w/200 hulls dn 5 1/2" w/80 sxs pmp'd. Had circ out braden head w/cmt. Put 300# press on csg & shut dn. Washed lines clean. RD Allied trucks. Will cut of casing and clean up next week. Well plugged and abandoned on 6/15/07