

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/20/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
 Name: Pioneer Exploration, LTD.
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Oil-SemCrude Gas-Kansas Gas Services
 Operator Contact Person: John Houghton
 Phone: (281) 893-9400 ext 256
 Contractor: Name: Warren Drilling, LLC
 License: 33724
 Wellsite Geologist: Patrick J. Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 03/20/07 03/29/07 04/17/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

KCC
JUN 20 2007
CONFIDENTIAL

API No. 15 - 095-22097-00-00
 County: Kingman
SE SW NE Sec. 20 Twp. 30 S. R. 8 East West
2310 feet from S (N) (circle one) Line of Section
1700 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Lloyd Wells Well #: 11-20
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippian Chat
 Elevation: Ground: 1600' Kelly Bushing: 1608'
 Total Depth: 4402' Plug Back Total Depth: 4346'
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

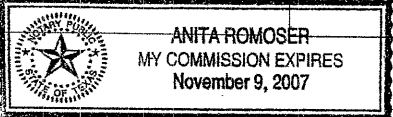
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used Trucked/Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: T & C Manufacturing
 Lease Name: Trenton SWD License No.: 31826
 Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
 County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
 Title: Production Engineer Date: 06/19/07
 Subscribed and sworn to before me this 19 day of June,
 20 07.
 Notary Public: _____
 Date Commission Expires: 11-9-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION



JUN 20 2007