

6/19/08  
Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Coffeyville Resources, LLC  
 Operator Contact Person: John Washburn  
 Phone: ( 316 ) 265-6231  
 Contractor Name: Summit Drilling Company  
 License: 30141  
 Wellsite Geologist: Tom Blair  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4-27-07</u>	<u>5-5-07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC  
JUN 19 2007  
CONFIDENTIAL

API No. 15 - 035-24,268 -50-00  
 County: Cowley  
 Approx. NW NE SW Sec. 21 Twp. 30 S. R. 4  East  West  
2280 feet from (S) / N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: McNeish Well #: 1  
 Field Name: Trees  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1190 Kelly Bushing: 1200  
 Total Depth: 3297' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 221' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 250 bbls  
 Dewatering method used hauled to SWDW  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Range Oil Co., Inc.  
 Lease Name: Beeks #1 License No.: 5120  
 Quarter SW Sec. 10 Twp. 34 S. R. 3  East  West  
 County: Cowley Docket No.: D - 19,228

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 6-18-07  
 Subscribed and sworn to before me this 18th day of June  
2007.  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
 PEGGY L. SAILOR  
 My Appl. Exp. 12-8-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 20 2007

CONSERVATION DIVISION  
 WICHITA, KS