ONFIDENTIAL

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WICHITA KE

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 125-31,056 -00-06
Name: COLT ENERGY, INC	County: MONTGOMERY
Address: P O BOX 388	NW_NW_SW_Sec. 8 Twp. 33 S. R. 17
City/State/Zip: IOLA, KS 66749	2240 feet from (S)/ N (circle one) Line of Section
City/State/Zip: IOLA, KS 66749  Purchaser: ONE OK  CONFIDENTIAL	4880 feet from (E) W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 365-3111	(circle one) NE (SE) NW SW
Contractor: Name: WELL REFINED DRILLING CO, INC	Lease Name: C PETERSON Well #: 12-8
icense: 33072	Field Name: COFFEYVILLE-CHERRYVALE
Vellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIA COALS
Designate Type of Completion:	Elevation: Ground: 750 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1030 Plug Back Total Depth: 842
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42.7 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1030
Operator:	feet depth to SURFACE w/ 90 sx cmt.
Well Name:	icot dopurto — w — ox orna
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED PIT IN
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
6/28/06 6/29/06 8/1/06	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
· ·	Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
all requirements of the statutes, rules and regulations promusated to regulations promusated to regulations are complete and correct to the best of my knowledge	te the oil and gas industry have been fully complied with and the statements
Signature: Lennis Leishne 3	KCC Office Use ONLY
itle: OFFICE MANAGER Date: 6/20/07	Letter of Confidentiality Received
subscribed and sworn to before me this 22 mday of Qura	If Denied, Yes Date:
0 0 7	Wireline Log Received RECEIVED
0 $0$ $0$ $0$ $0$ $0$	Geologist Report Received **ANSAS CORPORATION COMMISS
lotary Public: Thurley Ut Stoller	UIC Distribution JUN 2 5 2007
Pate Commission Expires: /->10-2008	TASERVATION DIVISION