

6/18/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214 Name: Lario Oil & Gas Company Address: 301 S. Market City/State/Zip: Wichita, KS 67202 Purchaser: Operator Contact Person: Jay G. Schweikert Phone: (316) 265-5611 Contractor: Name: Duke Drilling License: 5929 Wellsite Geologist: Steve Davis

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

2-23-07 3-2-07 4-12-07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22079 -60-00 County: Kingman [] NW [] SE [] SE Sec. 1 Twp. 28 S. R. 5 [] East [X] West 990 feet from (S) N (circle one) Line of Section 990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE (SE) NW SW Lease Name: Casley Well #: 2-1

Field Name: Broadway Producing Formation: Mississippian

Elevation: Ground: 1407' Kelly Bushing: 1415' Total Depth: 4050' Plug Back Total Depth: 3985'

Amount of Surface Pipe Set and Cemented at 252 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 900 bbls Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert Title: Jay G. Schweikert, Operations Engineer Date: 6/18/07

Subscribed and sworn to before me this 18th day of June, 2007.

Notary Public: KATHY L. FORD Notary Public - State of Kansas My Appt. Expires 10-22-10 Date Commission Expires: 10-22-10

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution [] RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2007