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JUL 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

JUL 07 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: STG
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

4/11/05 4/19/05 5/6/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24346 0500

County: Ness

AP SW SW Sec. 21 Twp. 16 S. R. 23 East West

670 feet from (S) N (circle one) Line of Section

620 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Buxton Well #: 1-21

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2492' Kelly Bushing: 2501'

Total Depth: 4680' Plug Back Total Depth: 4620'

Amount of Surface Pipe Set and Cemented at 236 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1857' Feet

If Alternate II completion, cement circulated from 1857'

feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan ACT II with
(Data must be collected from the Reserve Pit) 4-23-07

Chloride content 17,000 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

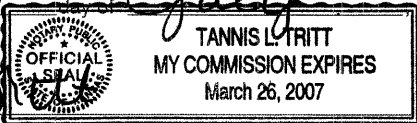
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 7/7/05

Subscribed and sworn to before me this _____ day of _____

20 05
Notary Public: Tannis L. Tritt



Date Commission Expires: 3-26-2007

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: Mull Drilling Company, Inc. Lease Name: Buxton Well #: 1-21
 Sec. 21 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 ELI: CDL/CNL/PE; DIL; Sonic & Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1832	+ 669
B/Anhydrite	1869	+ 632
Heebner	3874	- 1373
Cherokee	4420	- 1919
Mississippian	4512	- 2011

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	236'	Common	160	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4658'	SMD	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1857'-Surface	SMD	180	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4472' - 4474'		

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TUBING RECORD Size 2 7/8" Set At 4550' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 5/6/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcf Water 5 Bbls. Gas-Oil Ratio _____ Gravity 41.4

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

17204

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SERVICE POINT

ORIGINAL

Wass Co

MITTO P.O. BOX 31
RUSSELL, KANSAS 67665

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DATE <i>4-11-05</i>	SEC. <i>21</i>	TWP. <i>16</i>	RANGE <i>23</i>	CALLLED OUT <i>3:30pm</i>	ON LOCATION <i>6:10pm</i>	JOB START <i>8:00pm</i>	JOB FINISH <i>8:30pm</i>
WELL # <i>1-21</i>		LOCATION <i>4+283-ct. 15 1/4 N E. 5</i>		COUNTY <i>Wass</i>	STATE <i>KS</i>		

TRACTOR *Duke Dolly #4*

TYPE OF JOB *Surface*

PIPE SIZE *1 3/4* T.D. *236*

Casing SIZE *8 5/8* DEPTH *235*

PIPE SIZE DEPTH

PIPE DEPTH

PIPE DEPTH

ES. MAX MINIMUM

AS. LINE SHOE JOINT

MENT LEFT IN CSG. *15'*

RFS.

PLACEMENT *14 1/2*

EQUIPMENT

MP TRUCK CEMENTER *J. W. Whigham*

224 HELPER

LK TRUCK

2100 DRIVER *RICK*

LK TRUCK

DRIVER *P. Dugan*

OWNER

CEMENT

AMOUNT ORDERED

1600 Corn 3% cc 2% adm.

COMMON <i>1600</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX	@		
GEL <i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE <i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <i>168</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE <i>13.6</i>	<i>138</i>	<i>min</i>	<i>180.00</i>
TOTAL			<i>2072.80</i>

REMARKS:

*use 8 5/8 casing pump
use cement plug plug w/ B&B
port dead CMC*

Thanks

ARGE TO: *Mull Dolly Co Inc*

REET

Y STATE ZIP

SERVICE

DEPTH OF JOB <i>235</i>		
PUMP TRUCK CHARGE		<i>670.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>13</i>	@	<i>5.00 65.00</i>
	@	
	@	
	@	
TOTAL		<i>735.00</i>

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PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<i>1-8 5/8 Taperwood</i>	@	<i>55.00</i>
	@	
	@	
	@	
TOTAL		<i>55.00</i>

TAX

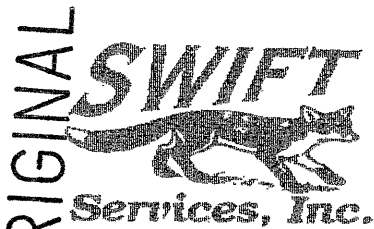
TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Allied Cementing Co., Inc.
I am hereby requested to rent cementing equipment
I furnish cementer and helper to assist owner or
tractor to do work as is listed. The above work was
to satisfaction and supervision of owner agent or
tractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

NATURE *Rich Wheeler*

Rich Wheeler
PRINTED NAME



CHARGE TO: *Mull Drlg*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 7749

PAGE 1 OF 2

1. SERVICE LOCATIONS: *41101/16*
 2. *Ness City 16*
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO.: *1-21*
 LEASE: *Buxton*
 COUNTY/PARISH: *Ness*
 STATE: *KS*
 CITY:

TICKET TYPE: SERVICE SALES
 CONTRACTOR:
 RIG NAME/NO.: *Duke Drlg #4*
 SHIPPED VIA: *2.F.*
 DELIVERED TO: *16 1/2 mi. E. of Buxton, Ness Co. KS*
 ORDER NO.:

WELL TYPE: *01*
 WELL CATEGORY: *Develop*
 JOB PURPOSE: *5 1/2 Long string*
 WELL PERMIT NO.: *15-135-24346-00-00*
 WELL LOCATION: *S21, T16, R23.0*

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	20	mi			3.00		60	00
578		1			Pump Service	1	hr	4658	FT	12.50	00	12.50	00
280		1			Flueck #1	1000	gal			1.50		1.500	00
290		1			D.A.	1	gal			8.00		8	00
330		2			Small Cement	135	sq			10.25		1.383	75
376		2			Flake	34	lbs			1.00		34	00
531		2			Service Chgs CMT	135	sq			1.10		1.48	50
583		2			Drygas	200.2	Tm			.90		181	98

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: *07-20-05* TIME SIGNED: *0545*

A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 4.566 23
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2 3.210 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total 7.776 23
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness Co. TAX 5.3% 3.25 19
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL 8101 42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

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TICKET No. 7749

CUSTOMER *Mull Dng* WELL #1-21 Buxton DATE 04-20-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE		AMOUNT	
		QTY	UM	QTY			UM	QTY	UM	QTY	UM			
400		2				Grade Shoe	1	ea	5 1/2	in	100	00	100	00
402		2				Centrifizers	8	ea	5 1/2	in	55	00	440	00
403		2				Bracket	1	ea	5 1/2	in	140	00	140	00
404		2				Port Collar #0407100	1	ea	5 1/2	in	1600	00	1600	00
410		2				Top Plug	1	ea	5 1/2	in	65	00	65	00
413		2				Roto Wall Scratchers	10	ea	50	ft	35	00	350	00
415		2				Insert Float Collar w/Fillup	1	ea	5 1/2	in	230	00	230	00
416		2				Bottom Plug	1	ea	5 1/2	in	85	00	85	00
419		1				Rotating Hood Rental	1	ea			200	00	200	00
						SERVICE CHARGE								
						TOTAL WEIGHT								
						LOADED MILES								
						TON MILES								

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SWIFT Services, Inc.

ORIGINAL

JOB LOG

DATE 0420-05 PAGE NO.

STORMER Mull Oaks WELL NO. 1-01 LEASE Buxton JOB TYPE 5/2 Long String SECRET NO. 7749

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL) (GROSS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
545								<p style="text-align: center;">KCC JUL 07 2005</p> <p style="text-align: center;">CONFIDENTIAL</p>
700								
								Dissection lay-down D.P. call work
								Discuss Job order CMT 135.5% SMD 1/2 Flack TD 4682' TP 4653' SJ 41'
								Center 1, 2, 3, 4, 5, 6, 7, 8, 9 & 10-69
								Port collar on top of 69 18.57'
810								Start CSG d/kit 200. CSG 5/2 14#/ft
10								Drop Oil
120								Break Circ.
228								Start to Rotate CSG
40		5.2	0				200	Start 500l Fresh water spacer
		5.2	5				200	Start Flackack
		5.2	29				200	Start 500l Fresh water spacer
47		5.2	34					End Flushes
								Drop Bottom Plug
50								Plug Ret Hole
54		5.0	0				200	Start 11.2 #/gal SMD cement 65 sec/ks
		5.0	36				200	Start 14.0 #/gal SMD cement 55 sec/ks
65		5.0	56				200	end CMT
								Drop Top Plug - WASH Pumping Lines
08		5.0	0				50	Start Dog
		5.0	25				200	
		5.5	50				200	
		5.5	57				200	Bottom Plug on Flack. Cement goes out of Pipe
		5.5	50				200	
		5.5	86				300	
		5.5	90				350	
27		5.5	98				500	Stop Rotating pipe
		5.5	105				600	
29		4.5	110				1100	Lead Plug
33							0	Release Pressure - Fluid Holds
40								Wash Up
55								Recup
20								Tickets
30								Job Complete Thank You! Dave Blake, Brett Rob

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ADDRESS
CITY, STATE, ZIP CODE

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NO. 8300
PAGE 1 OF 1

ORIGINAL

SERVICE LOCATIONS: **NESS CITY, KS**

WELL/PROJECT NO.: **W1** LEASE: **BOSTON** COUNTY/PARISH: **JESS** STATE: **KS** CITY: **KCC WICHITA** DATE: **5-4-05** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **CoTools** RIG NAME/NO.: **LOCATION** SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **COMPUT PORT COLLAR** WELL PERMIT NO.: **RAWSON JCT - 2E, W, ES**

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE * 104	15	MC		4.00	60.00
577		1			PUMP SERVICE	1	JOB		800.00	800.00
105		1			PORT COLLAR OPENS TO TOOL	1	JOB		400.00	400.00
330		1			SUBST MULT-DEGRTY SWAP/ORD	180	SLD		10.50	1890.00
276		1			FUELL	50	BS		1.00	50.00
581		1			SERVICE CHARGE CREDIT	200	SLD		1.10	220.00
583		1			DRYAGE	149	705	TM	1.00	149.78

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **5-4-05** TIME SIGNED: **1530**

A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3569.78
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3693.80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WALTER WISSER** APPROVAL:

Thank You!

05/20/2005 09:05 FAX 1 719 767 8984 MDC-CHEY WELLS CO MDC-WICHITA-LOG 001

JOB LOG **CONFIDENTIAL**

SWIFT Services, Inc. ORIGINAL

DATE 5-4-05 PA

CUSTOMER **PAWL DRIS. CO.** WELL NO. #1 LEASE **BUXTON** JOB TYPE **CONCRETE PORT COLLAR** TICKET NO. **9300**

CHART NO.	TIME	RATE (BPM)	VOLUME (5BL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							KCC JUL 07 2005 CONFIDENTIAL
								CONCRETE PORT COLLAR
	1535				✓		1000	PSI TEST - HEAD
	1545	3	4	✓		250		OPEN PORT COLLAR - ZBT DATE
	1555	4	98	✓		400		MAX CONCRET - 180 SEC SAND W/ FIBRE
	1615	3 1/2	9 1/2	✓		600		DISPLACE CONCRET
	1622				✓		1100	CLOSE PORT COLLAR - PSI TEST - HEAD
	1630	3	25		✓		350	RUN 4 JTS - CALCULATE CIRCUM
								CIRCULATED AS SXS CONCRET TO PT
								WASH UP
	1730							JOB COMPLETE

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THANK YOU
WANE DUSTY SHANE