

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5146
 Name: Rains & Williamson Oil Company, Inc.
 Address: 220 W. Douglas, Suite 200
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Juanita Green
 Phone: (316) 265-9686
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-14-03</u>	<u>11-20-03</u>	<u>11-20-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23238-0000
 County: Russell
SW NE NE Sec. 7 Twp. 13 S. R. 13 East West
4290 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Holland Well #: 1-7
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1807' Kelly Bushing: 1812'
 Total Depth: 3365 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 465 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTI P&A W&M 4-25-07*
 Chloride content 48000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

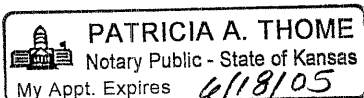
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
 Title: President Date: 12/11/03
 Subscribed and sworn to before me this 11 day of December
20 03
 Notary Public: Patricia A. Thome
 Date Commission Expires: June 18, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **PATRICIA A. THOME**
 Notary Public - State of Kansas
 My Appt. Expires 6/18/05

Operator Name: Rains & Williamson Oil Company, Inc. Lease Name: Holland Well #: 1-7
 Sec. 7 Twp. 13 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Please fill this side.
Side Two

Operator Name: Rains & Williamson Oil Company, Inc. Lease Name: Holland Well #: 1-7
 Sec. 7 Twp. 13 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

RECEIVED
 DEC 19 2003
 KCC WICHITA

List All E. Logs Run: Radiation Guard Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	465'	Common	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Electric Log:

By Log Tech; Radiation Guard Log

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	820	+992
Grand Haven	2362	-550
Tarkio	2435	-623
Elmont	2500	-688
Howard	2644	-832
Topeka	2708	-896
Heebner	2938	-1126
Toronto	2956	-1144
Douglas	2971	-1159
Lansing	2993	-1181
Base Kansas City	3265	-1453
Arbuckle	3325	-1513
Rotary Total Depth	3365	-1553
Log Total Depth	3368	-1556

(All tops and zones are corrected to Electric Log measurements.)

RECEIVED
DEC 19 2003
KCC WICHITA

ALLIED CEMENTING CO., INC.

15540

Federal [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/15/03</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>8:15 A.M.</u>	JOB START	JOB FINISH <u>9:30 A.M.</u>
LEASE <u>Holland</u>	WELL # <u>1-7</u>		LOCATION <u>281-15th St 3E 2 1/2 N</u>	COUNTY <u>RS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vonfeldt

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 465'

CASING SIZE 8 5/8" DEPTH 464'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 28 3/4 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 225 Com 390LL

2996.01

COMMON	<u>225</u>	@	<u>7.15</u>	<u>1,608.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

3666 HELPER Shane

BULK TRUCK

213 DRIVER Craney

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>235</u>	@	<u>1.15</u>	<u>270.25</u>
MILEAGE	<u>.05/sk/mi.</u>			<u>125.00</u>
RECEIVED				TOTAL <u>2224.00</u>
DEC 19 2003				

REMARKS:

KCC WICHITA SERVICE

Cement Circulated!

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>6 mi.</u>	@	<u>3.50</u>	<u>21.00</u>
PLUG	<u>8 7/8 Rubber</u>	@		<u>100.00</u>
TOTAL				<u>641.00</u>

CHARGE TO: Rains & Williamson

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Douglas Berdy

Doug Berdy
PRINTED NAME

ALLIED CEMENTING CO., INC.

15543

Federal XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/20/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:30p.m.</u>	JOB START	JOB FINISH <u>3:30p.m.</u>
LEASE <u>Holland</u>	WELL # <u>1-7</u>	LOCATION <u>Clinton Plant 1 E</u>			COUNTY <u>RS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2 1/2 N</u>			

CONTRACTOR Kenfeldt

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3229'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 145 ⁶⁰⁰ 140 ⁶⁰⁰ 600 Gel
1/4 #10

COMMON	<u>87</u>	@	<u>7-15</u>	<u>622.95</u>
POZMIX	<u>58</u>	@	<u>3.80</u>	<u>220.40</u>
GEL	<u>8</u>	@	<u>10.00</u>	<u>80.00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>36 #</u>	@	<u>1.40</u>	<u>50.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>1.45</u>	@	<u>1.45</u>	<u>166.75</u>
MILEAGE	<u>5 1/2</u>	@	<u>25.00/mile</u>	<u>125.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

3666 HELPER Shane

BULK TRUCK

282 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

RECEIVED

DEC 19 2003

KCC WICHITA SERVICE

TOTAL 1264.60

REMARKS:

3220 - 255k

850 - 255k

525 - 600k

40 - 105k

RT 153L

MT 105k

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 5 @ 35.00 175.00

PLUG 8 7/8 Dryhole @ 23.00

TOTAL 670.50

CHARGE TO: Rains & Williamson

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig
PRINTED NAME