

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American warrior INC **KCC**
Address: P.O. Bpox 399,
City/State/Zip: Garden City, KS 67846
Purchaser: Link
Operator Contact Person: Kevin Wiles SR
Phone: (620-) 275-2963
Contractor: Name: Duke DRLG.
License: 5929
Wellsite Geologist: Alan Downing **KCC WICHITA**

DEC 10 2003

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DEC 15 2003

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-22-03</u>	<u>10-28-03</u>	<u>11-12-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,203-00-00
County: Stafford
C N/2 N/2 NE Sec. 7 Twp. 22s S. R. 12 East West
352' feet from S / (N) (circle one) Line of Section
1350' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Crawford Well #: A-2

Field Name: Drach
Producing Formation: Kansas City

Elevation: Ground: 1871' Kelly Bushing: 1879'
Total Depth: 3670' Plug Back Total Depth: 3577'

Amount of Surface Pipe Set and Cemented at 277 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 4-25-07
Chloride content 12,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 12-6-2003
Subscribed and sworn to before me this 10th day of Dec
2003
Notary Public: [Signature]
Date Commission Expires: 11/4/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
Notary Public, State of Kansas
My Appt. Expires 11/4/07

X

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Side Two

ORIGINAL

Operator Name: American warrior INC

Lease Name: Crawford

Well #: A-2

Sec. 7 Twp. 22s S. R. 12 East West

County: Stafford API# 15-185-

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

CDNL/GR, Sonic, Micro, Dual IND

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3164'	-1285
Toronto	3182'	-1303
Douglas	3190'	-1311
Lansing	3314'	-1435
BKC	3529'	-1650'
Viola	3552'	-1673
Arbuckle	3665'	-1790

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	277	Common	200	3%cc,2%gel
Production	7-7/8"	5-1/2"	15.5#	3665'	SMDC	150	1/4#flocle

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3474-85', 3456'-65', 3438'-45',	1000 gals 15% FE acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3570'	nome	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

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ORIGINAL

ALLIED CEMENTING CO., INC. 12921

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

API # 15-185-23203-00-00

DATE <u>10-22-03</u>	SEC. <u>7</u>	TWP. <u>22</u>	RANGE <u>12W</u>	CALLED OUT <u>3:00 pm</u>	ON-LOCATION <u>4:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>	
LEASE <u>Crawford</u>		WELL # <u>A-2</u>	LOCATION <u>K-19 & 281st - 3^{3/4} East</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>South into</u>					

CONTRACTOR <u>Duke #8</u>	OWNER <u>American Warrior Inc</u>
TYPE OF JOB <u>Surface pipe</u>	
HOLE SIZE <u>12 1/2</u>	T.D. <u>277</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>276</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>approx 10'</u>	
PERFS.	
DISPLACEMENT <u>17 BBLs</u>	

CEMENT
AMOUNT ORDERED 200 ex common 362
KCC

DEC 10 2003

COMMON POZMIX	<u>200 ex</u>	@	<u>7.15</u>	<u>1430.00</u>
GEL	<u>4 gal</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
HANDLING	<u>210 ex</u>	@	<u>1.15</u>	<u>246.50</u>
MILEAGE	<u>210 ex OS</u>		<u>17</u>	<u>178.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>120</u>	HELPER <u>J.D.</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Steve</u>
BULK TRUCK	
#	DRIVER

RECEIVED TOTAL 2070.00

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KCC WICHITA SERVICE

REMARKS:
Run 6 jts of 8 5/8 csg - cement with 200 ex cement - Displace plug with 17 BBLs of Fresh Water - Cement Did Circ.

DEPTH OF JOB	<u>276'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>3.50</u> <u>59.50</u>
PLUG	<u>1-8 5/8 wood</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

Thanks

TOTAL 624.50

CHARGE TO: American Warrior Inc
STREET P.O. Box 399
CITY Garden City STATE KS ZIP 67845-0399

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Steve H. Stephens

Steve H. Stephens
PRINTED NAME



ORIGINAL

CHARGE TO: American Wichita
 ADDRESS: API #15-185-23203-00-00
 CITY, STATE, ZIP CODE:

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 DEC 15 2003
 KCC WICHITA

TICKET No. 5987

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Flays, Ks.</u>	WELL/PROJECT NO. <u>A-2</u>	LEASE <u>Crawford</u>	COUNTY/PARISH <u>Stafford</u>	STATE <u>Ks.</u>	CITY	DATE <u>10-28-03</u>	OWNER <u>Same</u>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Rig 8</u>	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.		
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5'6" Prod. Csg.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 7-22^s-12^w</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106	60	mi			2.50	150	18
578		1			Pump Service	1	ea			1,200	1,200	18
406		1			hatchdown Plug & Baffle	1	ea	5 1/2	in	200	200	18
405		1			Parade Shoe	1	ea			1,250	1,250	18
402		1			Centralizers	8	ea			44	352	18
403		1			Basket	1	ea			125	125	18
281		1			MUD Flush	500	gal			60	300	18
231		1			KCL	2	gal			19	38	18
		1			Sec Continuation						2,113	48

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Alvin H. Stephens
 DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5,728 48
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 202 95
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 5931 43
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Roger B. Stephens APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

API # 15-185-23203-00-00

TICKET No. 5987

CUSTOMER *American Warrior* WELL *Crowford A-2* DATE *10-28-03* PAGE *2* OF *2*

ORIGINAL

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325						Standard Cart	150	SK			7.00	1050.00
284						Oil seal	7	SK			25.00	175.00
283						Salt	750	#			15	112.50
285						CER-1	70	#			2.75	192.50
276						Flocele	38	#			90	34.20
<p>RECEIVED DEC 15 2003 KCC WICHITA</p>												
581						SERVICE CHARGE						
583						MILEAGE CHARGE						
						TOTAL WEIGHT	150 SK				1.00	150.00
						LOADED MILES	469.74				.55	399.28

CONTINUATION TOTAL 2,113.48

CUSTOMER

American Warrwa

WELL NO.

A-2

LEASE

Cromford

JOB TYPE

Long-String

TICKET NO.

5987

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On loc. API #15-185-23203-00-00
	10:15							Rig layed down D.P. Start 5 1/2" 15.5# Csg. Packer shoe. Latch down Baffle Cen. on #1, #3, #5, #6, #8, #10, #12, #14 Bracket # 7 @ 3414'
								Tag Bottom Pickup to 3665' Drop Ball Circulate
	1200							1300 Set Packer shoe, 1300psi Circulate
	1230							Plug mouse hole & Rat hole.
	1235		12					Pump 500gal mud flush
			20					20' 2% KCL Flush
		5.5						Mix 150 sk EA-2 Cont.
			36					Finish mixing wash out Pump & L.S.
	13:15							Displace Latchdown plug 1500 Plug Down 1500psi holding Release press. Flowed Ball Pump plug back down Shut in @ well head wash and rack up truck Job Complete

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KCC

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KCC WICHITA

Handwritten signature and initials