

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O.Box 399
City/State/Zip: Garden city, KS 67846
Purchaser: LINK
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke Drilling INC
License: 5929
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-7-03	11-12-03	12-5-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,209-00-00
County: Stafford
C N/2 NE NE Sec. 7 Twp. 22s S. R. 12 East West
354' feet from S / N (circle one) Line of Section
690' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crawford Well #: A-3
Field Name: Drach
Producing Formation: Kansas City
Elevation: Ground: 1869' Kelly Bushing: 1877'
Total Depth: 3682' Plug Back Total Depth: 3626'
Amount of Surface Pipe Set and Cemented at 276' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W H W
(Data must be collected from the Reserve Pit) 4-25-07
Chloride content: 13,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off-Site
Location of fluid disposal if hauled offsite: _____
Operator Name: John J. Darah
Lease Name: Anshutz #2 SWD License No.: 5088
Quarter NE/4 Sec. 15 Twp. 21s S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: _____
Title: Production SUPT. Date: 12-9-03
Subscribed and sworn to before me this 10th day of Dec
2003
Notary Public: Debra Purcell
Date Commission Expires: 11/4/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Crawford Well #: A-3
Sec. 7 Twp. 22s S. R. 12 East West County: Stafford API # 15-185-23209-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual IND, DENS/NEUT,
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Table with columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Toronto, LKC, BKC, Viola, Arbuckle with depths ranging from 3170' to 3680'.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

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ORIGINAL

API# 15-185-23209-00-00

DATE 11-07-03	SEC 7	TWP 23S	RANGE 12W	CALLED OUT 4:30 PM	ON LOCATION 5:00 PM	JOB START 6:30 AM	JOB FINISH 7:00 PM
LEASE CROWFOOT	WELL # H-3	LOCATION 231 + 1-11 3 1/2			COUNTY JEFFERSON	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR LEON L. LINDA R.D. # 8

TYPE OF JOB REPAIR JOB

HOLE SIZE 12 1/4" T.D. 277'

CASING SIZE 3 5/8" DEPTH 270'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 30'

PERFS. _____

DISPLACEMENT 16 1/2 BK

OWNER AMERICAN WARRIOR

CEMENT AMOUNT ORDERED 2000 LBS. A 3000

KCC

COMMON SEC 1 1/2" @ _____

POZMIX _____ @ _____

GEL CONFIDENTIAL @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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DEC 15 2003

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

R.D. 356" C.C. TO 276 FT BINDER

CONCRETE IN 1/2" MIN. 200 LBS

2000 LBS A 3000 3" C.C. LIAISON

16 1/2 BK CEMENT + GRADATED

DEPTH OF JOB 270'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 17 @ _____

PLUG 1-1/2" 13000 @ _____

_____ @ _____

_____ @ _____

CHARGE TO: AMERICAN WARRIOR INC

STREET P.O. Box 317

CITY ANDEN City STATE KS ZIP 67246

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

SWIFT



Services, Inc.

CHARGE TO: American Whiner
 ADDRESS: _____
ADI # 15-185-23209-00-00
 CITY, STATE, ZIP CODE: _____

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TICKET No 6206

PAGE 1 OF 2

ORIGINAL

SERVICE LOCATIONS <u>Wichita</u>	WELL/PROJECT NO. <u>A3</u>	LEASE <u>Crawford</u>	COUNTY/PARISH <u>Stafford</u>	STATE <u>K.</u>	CITY	DATE <u>11-12-03</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke P</u>		RIG NAME/NO.	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Car. 5 1/2 Prod. Cig.</u>		WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE #103	60	mi			2	50	150	00	
578		1			Pumps Service	1	ea			1200	00	1200	00	
405	KCC DEC 15 2003 CONFIDENTIAL	1			Pnk shoe	1	ea	5 1/2	in	1250	00	1250	00	
406		1			Leakdown Plug 1 RePnk	1	ea	"	"	200	00	200	00	
402		1			Particulates	8	ea	"	"	44	00	352	00	
403		1			Br. Hat	1	ea	"	"	12	00	12	00	
291		1			Mud Flats	500	gal			60	00	300	00	
221		1			RCL	2	gal			19	00	38	00	
			1			See Continuation							2113	48

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5,778	48
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

API # 15-185-23209-00-00

TICKET No. 6206

CUSTOMER *American Warrior* WELL *Cumford 113* DATE *11/13/03* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM	UM	UM	UM				
325		1				Standard Cont.	150	cu			7	00	1050	00
284		1				Calval	7	cu			25	00	175	00
283		1				Salt	750	lb			15		112	50
285		1				CFR-1	70	lb			2	75	192	50
276		1				Fluoride	38	lb			90		34	20
581		1				SERVICE CHARGE					1	00	150	00
553		1				MILEAGE CHARGE						85	399	88

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CUBIC FEET *150* TON MILES *419.74*

CONTINUATION TOTAL *2113.48*

JOB LOG

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SWIFT Services, Inc.

ORIGINAL

DATE 11/13/03 PAGE NO. 7

CUSTOMER *American Whelan* WELL NO. *A3* LEASE *Crawford* JOB TYPE *Long Service* TICKET NO. *6206*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:30							On loc. APT#15-185-23209-00-00
	13:20							Start on hole with 5 1/2" 15.5" Csg.
								Packer Shoe
								DEC 10, 2003
								Latch down Baffle
								CONFIDENTIAL
								Cont. on #1, #3, #5, #7, #9, #11, #13, #15
								Band on #4
	15:00							Csg. on Bottom C. ready
	15:45						1500	Drop Ball set Pdr. Shoe 1500'
	15:50							Plug news bit - 2nd hole
	16:00		12					Run 100' Mud Flow
			20					20" HCL Flow
			26					Mud 100' & A 2 Sand.
								W. 2nd pump line
								Drop ball down Plug
	16:30		27				1500	Plug down 1500' holding
								Return press. Directly
								run and check up track
								Job Complete

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