

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3988  
Name: Slawson Exploration Co., Inc.  
Address: 200 N Harvey, Ste 1412  
City/State/Zip: Oklahoma City OK 73102  
Purchaser: N/A  
Operator Contact Person: Steve Slawson

Phone: (405) 232 0201  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Terry McLeod

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-8-03	11-15-03	11-15-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20690 02002  
County: Thomas  
E/2 SW NE Sec. 32 Twp. 10 S. R. 33  East  West  
2000 feet from S (N) (circle one) Line of Section  
1600 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: DUMLER 'AB' Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3178.7 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4706 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 328 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ 180 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II WITH PEA 4-25-07  
Chloride content 3500 ppm Fluid volume 4000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Division Operations Manager Date: 12/4/03  
Subscribed and sworn to before me this 4 day of Dec,  
20 03.  
Notary Public: [Signature]  
Date Commission Expires: 12-18-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Slawson Exploration Co., Inc. Lease Name: DUMLER 'AB' Well #: 1

Sec. 32 Twp. 10 S. R. 33  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

RAG

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2671	+513
B/Anhydrite	2701	-503
Heebner	4086	-902
Lansing	4131	-947
Stark	4357	-947
B/KC	4411	-1227
Johnson	4675	-1491

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4	8-5/8	23# / 319'	328'	Common	180	3% CC, 2% Gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 F

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KCC WICHITA

**ORIGINAL**

\*\*\*  
 \* INVOICE \*  
 \*  
 \*\*\*\*\*

Invoice Number: 091577

Invoice Date: 11/18/03

Sold Slawson Expl. Co., Inc.  
 To: 200 N. Harvey, STE 1412  
 Oklahoma City, OK  
 73102

**KCC** *so*  
 DEC 04 2004

**CONFIDENTIAL**

Cust I.D.....: Slaw  
 P.O. Number...: Dumler AB-1  
 P.O. Date.....: 11/18/03

Due Date.: 12/18/03  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.3500	1002.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	212.00	SKS	1.1500	243.80	T
Mileage (15)	15.00	MILE	10.6000	159.00	T
212 sks @\$ .05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	15.00	MILE	3.5000	52.50	T
Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1-1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ **258.43**  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2584.30
Tax.....:	162.81
Payments:	0.00
Total....:	2747.11

*SPY*

*12/3/03*

*BCP code 480*

# ALLIED CEMENTING CO., INC. 13432

**CONFIDENTIAL**

**ORIGINAL**

REMIT TO P.O. BOX 3  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKVILLE, KS

DATE 1-14-03	SEC. 32	TWP. 10	RANGE 33	CALLED OUT 8:30 pm	ON LOCATION 9:00 pm	JOB START 9:30 pm	JOB FINISH 1:00 AM
LEASE Dunlet	WELL # RB-1	LOCATION Monument 2N-W 4E 3R			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MUR #24</u>	OWNER <u>MURFIN</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>4706'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>KCC</u>
TOOL	DEPTH
PRES. MAX	MINIMUM <u>DEC 04 2004</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	<u>CONFIDENTIAL</u>
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>200 60/40 69 ccl</u>		
	<u>1/4 # flowseal</u>		
COMMON	<u>120</u>	@ <u>8.35</u>	<u>1002.00</u>
POZMIX	<u>80</u>	@ <u>3.80</u>	<u>304.00</u>
GEL	<u>10 SKS</u>	@ <u>10.00</u>	<u>100.00</u>
CHLORIDE		@	
<u>flowseal 50#</u>		@ <u>1.40</u>	<u>70.00</u>
		@	
		@	
		@	
		@	
		@ <u>1.15</u>	
HANDLING	<u>212 SK</u>	@	<u>243.80</u>
MILEAGE	<u>212 x 15 v. 0.05</u>		<u>159.00</u>
<b>RECEIVED</b>			
DEC 08 2003			
			TOTAL <u>1878.80</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Fuzz Y</u>
# <u>300</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>212</u>	DRIVER <u>MIKE</u>
BULK TRUCK	
#	DRIVER

**REMARKS:**

mix + pump 200 SKS 60/40 pos 69 ccl 1/4 # fbs seal  
 25 SK @ 2700'  
 100 SK @ 1825'  
 40 SK @ 380'  
 10 SK in 40' w/ solid bridge  
 10 SK MH  
 15 SK RH  
 Job complete @

Thanks  
Fuzz Y

**KCC WICHITA SERVICE**

DEPTH OF JOB	<u>2700'</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15 mi.</u>	@ <u>3.50</u>	<u>52.50</u>
PLUG	<u>8 5/8</u>	@ <u>23.00</u>	<u>23.00</u>
		@	
		@	
			TOTAL <u>705.50</u>

CHARGE TO: Slawson Exploration Co Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
<del>XXXXXXXXXX</del>		
TOTAL _____		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE XXXXXXXXXX  
 DISCOUNT XXXXXXXXXX IF PAID IN 30 DAYS

SIGNATURE [Signature]

Anthony Martin  
 PRINTED NAME

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 F-DEL...

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KCC WICHITA

**CONFIDENTIAL**

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 091522

Invoice Date: 11/11/03

Sold Slawson Expl. Co., Inc.  
 To: 200 N. Harvey, STE 1412  
 Oklahoma City, OK  
 73102

**KCC** *sa*

DEC 04 2004

**CONFIDENTIAL**

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 P.O. Number...: Dumler AB #1  
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Due Date. 12/11/03  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
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Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	180.00	SKS	1.1500	207.00	E
Mileage (15)	15.00	MILE	9.0000	135.00	E
180 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	15.00	MILE	3.5000	52.50	E
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2642.50  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 108.86  
 If Account CURRENT take Discount of \$264.25 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total...: 2751.36

*SBS*  
 11/17/03  
 BCP code 260

