

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

MAY 19 2004

Operator: License # 3830

Name: AX&P, Inc.

Address P.O. Box 1176

City/State/Zip Independence, Ks 67301

Purchaser: Farmland

Operator Contact Person: J.J. Hanke

Phone (620) 325-5212

Contractor: Name: Patrick Tubbs

License: 33079

Wellsite Geologist: JJ Hanke

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/25/04 3/18/04 3/26/04
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25715-00 00

County Wilson

NE SW SE NW Sec. 28 Twp. 30 Rge. 16

3150 Feet from SYM (circle one) Line of Section

3320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Unit 1-Keys Heirs Well # KH# 20

Field Name Neodesha

Producing Formation Neodesha Sand

Elevation: Ground 600' KB _____

Total Depth 850' PSTD _____

Amount of Surface Pipe Set and Cemented at 31 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 840'

feet depth to surface w/ 102 sx cmt

Drilling Fluid Management Plan Alta M. Michaelis
(Data must be collected from the Reserve Pit) 4-24-07

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Y Rep. Date 5/15/04

Subscribed and sworn to before me this 15 day of MAY 2004.

Notary Public Alta M. Michaelis

Date Commission Expires Dec. 6, 2007

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

Operator Name AX&P, Inc.

Lease Name Unit 1 - Keys Heir Well # KH# 20

Sec. 28 Twp. 30 Rge. 16 East West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Gamma Ray - Neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Oswego 625
Neodesha Sd. 816

CASING RECORD New Used
Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	6 5/8"		31'	Portland	10	
production	5 1/4"	2 7/8"	6.8	840'	Portland	102	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	790-800		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3/30/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas Mcf Water 20 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Inter

Rick's Well Service

P.O. Box 268
 129 Railroad
 Cherryvale, KS 67335

Invoice

DATE	INVOICE #
5/17/04	1386

BILL TO
AX&P Inc. Neodesha, KS 66757

Keys Heirs

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
4/21/04	#KH-20 - Cement 857' of 2 3/8" casing. Pump charge		475.00	475.00T
	131 sacks cement	131	7.75	1,015.25T
	Water truck	3	50.00	150.00T
	2 sacks of bentonite	2	10.00	20.00T
	2 3/8" cement wiper plug	1	16.00	16.00T
	dozer - move drilling rig off location, move pulling unit and cement equipment on and off location.	2	75.00	150.00T
4/21/04	#16 - Pull 1" pipe and pump, replace pump, ran back in. Pulling unit	2.5	75.00	187.50T
	dozer			
4/22/04	#13 - Pull 1" pipe and pump, replace pump and 1 jt. pipe, ran back in. Pulling unit	0.5	75.00	37.50T
	dozer	3	75.00	225.00T
4/22/04	SE well - Pull 1" pipe and pump, replace pump and 1 jt. pipe, ran back in. Pulling unit	0.5	75.00	37.50T
	(3) 1 25/32" seating cups	3	3.48	10.44T
	dozer	0.5	75.00	37.50T
	Sales Tax		7.00%	181.07

Handwritten signature

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$2,767.76

51 ft 6 7/8 Surface 20 SACKS Cement
Soil clay 0-24
Gravel 29
Shale 48
Lime 64
Shale 69
Lime 139
Sand 175
Shale 205
Lime 230
Shale 240
Lime 260
Shale 300
Lime 305
Shale 325
Lime 350
Shale 385
Sand 400
Shale 503
Lime 537 40 ft.
Shale 540
Sand 550
Shale 587
Lime 625 Oswego
Shale 631 about 1 ft coal
Lime 643
Shale 650 about 2 ft coal mulky
Lime 656
Shale 697
Lime 699 2 ft.
Shale 772
Sand 776 - shaley

SAND 779 + shale notes
MUCH shale - NO SHOW
Shale 801 - sandy
Sand 809 - ORDER
Sand 816 - GOOD SHOW
Brown sand
Sand 818 Black
Coal 819
Shale 850 TD

Key Hives KH # 20

3-18-04

PRUD Date 2-25-04

Completion Date 3-18-04

31 ft 6 5/8 Surface 20 sacks Cement

soil clay 0-24

SAND 779 + shale notes

Gravel 29

MUCH shale - no show

shale 48

shale 801 - sandy

lime 64

sand 809 - order

shale 69

sand 816 - good show

lime 139

Brown sand

sand 175

sand 818 Black

shale 205

coal 819

lime 230

shale 850 TD

shale 240

lime 260

shale 300

lime 305

shale 325

lime 350

shale 385

sand 400

shale 503

lime 537 40 ft.

shale 540

sand 550

shale 587

lime 625 Oswego

shale 631 about 1 ft coal

lime 643

shale 650 about 2 ft coal mucky

lime 656

shale 697