

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-163-21,648-00-00

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas 67201

FIELD

**CONTACT PERSON Jack L. Yinger

PROD. FORMATION

PHONE (316) 264-8394

LEASE Andreson

PURCHASER

WELL NO. 1 - 31

ADDRESS

WELL LOCATION C NE SW SE

DRILLING Revlin Drilling, Inc.

990' Ft. from South Line and

CONTRACTOR

1650' Ft. from East Line of

ADDRESS P. O. Box 293

the SE/4 SEC. 31 TWP. 8S RGE. 18W

Russell, Kansas 67665

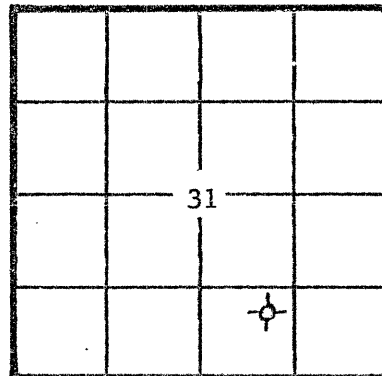
WELL PLAT

PLUGGING Revlin Drilling, Inc.

CONTRACTOR

ADDRESS P. O. Box 293

Russell, Kansas 67665



KCC
KGS
(Office Use)

TOTAL DEPTH 3482' PBTD

SPUD DATE 4-19-82 DATE COMPLETED 4-28-82

ELEV: GR 2033' DF KB 2038'

DRILLED WITH (CORREX) (ROTARY) (KEX) TOOLS

Amount of surface pipe set and cemented set at 249' w/180sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Andreson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 1982

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 3-19-85

(S) Jack L. Yinger

Aldine M. Johnson
NOTARY PUBLIC
STATE OF KANSAS
MAY 14 1982

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	474	Heebner	3184 (-1146)
Shale & Sand	4747	1436	Lansing	3225 (-1187)
Anhydrite	1436	1457	Arbuckle	3480 (-1442)
Shale	1457	2614		
Shale & Lime	2614	2910		
Lime	2910	3015		
Shale & Lime	3015	3220		
Lime	3220	3482		
RTD	3482			
DST #1 3178-3220, 30, 45, 60, 90; Recovered 25' mud; IFP 43-43; FFP 43-43. ISIP 987; FSIP 825.				
DST #2 3250-3295, 30, 45, 60, 90; Recovered 210' muddy salt water; IFP 43-54; FFP 76-109; ISIP 954; FSIP 922.				
DST #3 3292-3320, 30, 45, 60, 90; Recovered 890' muddy salt water with a few specks of oil. IFP 65-251; FFP 294-251; ISIP 987; FSIP 976.				
DST #4 3372-3434, 30, 45, 30, 45; Recovered 10' mud with oil spots. IFP 43-43; FFP 54-54; ISIP 863; FSIP 663.				
DST #5 3447-3482, 30, 45, 30, 45; Recovered 5' mud, no show. IFP 54-54; FFP 54-54. ISIP 163; FSIP 98.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	249'	Common/QuickSet	180	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	