

OK

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE-ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6/30/yearly

OPERATOR F & M Oil Co., Inc. APT NO. 15-163-21,926-00-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD -----

\*\* CONTACT PERSON R. D. MESSINGER PROD. FORMATION -----

PHONE (316)262-2636

PURCHASER ----- LEASE ANDRESON 'B'

ADDRESS ----- WELL NO. 1

WELL LOCATION C N/2 SE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from SOUTH Line and

ADDRESS 801 Union Center 1980 Ft. from WEST Line of

Wichita, KS 67202 the SW (Qtr.) SEC 31 TWP 8S RGE 18W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3525' PBTD -----

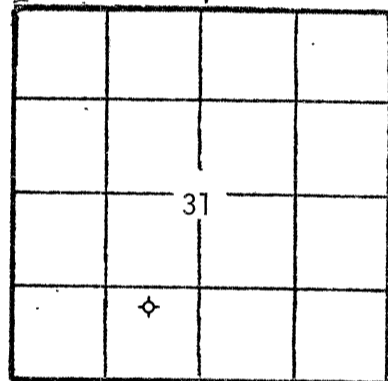
SPUD DATE 10/22/83 DATE COMPLETED 10/28/83

ELEV: GR 2028' DF ---- KB 2033'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

WELL PLAT



(Office Use Only)

KCC   
KGS

SWD/REP ---  
PLG. ---

Amount of surface pipe set and cemented 292.29' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE OF KANSAS CORPORATION COMMISSION

NOV 23 1983  
NOV 23 1983

A F F I D A V I T

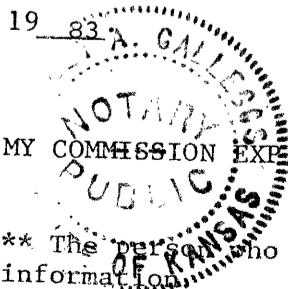
R. D. MESSINGER

that: -----, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th (day of NOVEMBER),



*[Signature]*  
(NOTARY PUBLIC)  
SHIRLEY A. GALLEGOS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M Oil Co., Inc. LEASE ANDRESON 'B' SEC. 31 TWP. 8S RGE. 18W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay, Sand & Shale	0	303	SAMPLE TOPS:		
Shale & Sand	303	1220			
Sand & Shale	1220	2162		Anhydrite	1514' (+ 519)
Lime & Shale	2162	3400		B/Anhyd.	1517' (+ 516)
Lime	3400	3525		TARKIO	2836 (- 803)
Rotary Total Depth	3525			HOWARD	2912 (- 879)
DST #1 3218-3280', TOP LANS. & 40' 30-45-60-45, gd blow, rec 510' wtr, IFP 59-138#, ISIP 896#, FFP 158-247#, FSIP 847#, BHT 102'			TOPEKA	2977 (- 944)	
DST #2 3346-3400', 130-160' lans zone 30-30-30-30, wk blow for 15" then died, rec 5' mud, IFP 39-39#, ISIP 94#, FFP 39-39#, FSIP 108#, BHT 114'			HEEBNER	3190 (-1157)	
			TORONTO	3212 (-1179)	
			LANSING	3229 (-1196)	
			B/KC	3455 (-1422)	
			ARBUCKLE	3505 (-1472)	
			RTD	3525 (-1492)	
			ELECTRIC LOG TOPS:		
			HOWARD	2911 (- 878)	
			TOPEKA	2976 (- 943)	
			HEEBNER	3190 (-1157)	
			TORONTO	3211 (-1178)	
			LANSING	3228 (-1195)	
			B/KC	3454 (-1421)	
			ARBUCKLE	3504 (-1471)	
			LTD	3525 (-1492)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	302'		235	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations