Т	v	P	F	

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy neutron log, etc.). Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

neutron 10g,		
LICENSE #	EXPIRATION DAT	APT NO 15 162 20 766 X 00-0
OPERATOR	Frontier Oil Company	API NO. 15-163-20, 766-74
ADDRESS	1720 KS St Ballk Blug	TOO DITE -
	Wichita, Kansas 67202	FIELD Carmichael
** CONTACT PER	RSON Jean Stocks PHONE 263-1201	PROD. FORMATION Lansing
PURCHASER		LEASE <u>Mosher</u>
ADDRESS		WELL NO. 1-WD
		WELL LOCATION C/NE SW
DRILLING		660 Ft. from NorthLine and
CONTRACTOR	1720 Ks St Bank Bldg	660 Ft. from East Line of
ADDRESS	Wichita, Ks 67202	the SW (Qtr.)SEC33 TWP 8S RGE 18W
TOTAL CONTROL	A STATE OF THE STA	WELL PLAT (Office
CONTRACTOR	, n//a	
ADDRESS		KCC KGS
·		SWD/REP
TOTAL DEPTH_	3495 PBTD n/a	PLG.
SPUD DATE	5-8-81 DATE COMPLETED 6-26-81	33
ELEV: GR 1	999 DF 2002 KB 2004	
	((CAN XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF	DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPO	SE OF WATER FROM THIS LEASE CD117910	- Commence of the commence of
	face pipe set and cemented 260	
	T APPLIES TO: (<u>Circle ONE</u>) -x % * k x x x x x x x x x x x x x x x x x x	
ALL REQUIREME AND GAS INDUS	NTS OF THE STATUTES, RULES AND REGULATRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO REGULATE THE OII
	,	
	AFFIDAVIT	•
	George A. Angle	being of lawful age, hereby certifies
that:		
	e Affiant, and I am familiar with the as and allegations contained therein a	contents of the foregoing Affidavit.
The Statement		\mathcal{H}_{\bullet}
		(Name)
SUBSCRIE	BED AND SWORN TO BEFORE ME this	27th day of ULY
1982.		,
	WATER MAN STORES	Other March
	State of Kansas My Appt. Exp. 5-14-95	(NOTARY PUBLIC)
MY COMMISSION		STATE AFCC.
		STATE CORPORATION CHAMISSINS concerning to 1982
	n who can be reached by phone regardi	ng any questions concerning ships
information.		CONO. 54 9 1982
·		
		Wichita, Kansas
* * * * * *		

Frontier Oil Company LEASE Mosher

SEC. 33 TWP. 85 RGE. 18W

Rooks County, Ks

FILL	WELL	LOG	AS	REQUIRED:	
			-		

of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH
And the state of t			Log Tops:	
Cement	0	15	Anhydrite	1374(+ 6
Vashdown	15	3450	Topeka	2994(- 9
_ime	3450	3495	Heebner	3133(-11
RTD	3430	3495	Toronto	3154(-11
(ID		3493	Lansing-KC	3172(-11
•			BKC	3392(-13
	K 7.18mm		RTD	3450(-14
			DDTD	3495(-14
			4½"	
			1 Z	3485(-14
				,
				1
,				
				Michael
				1

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
OLD INFO: Surface	12111	8 5/84	?	260	not known	135	not known
Production	7 7/8"	41211	10½#	3485	Common	200 sx	10% Salt

	LINER RECOR	RD .	PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Sixe & type DPs	Depth interval 3330=3338	
	TUBING REC)RD	4	DPs.	3348-3356	
Size 2 2 3/8"	Sething depth 3412	Packer set at	4	DPs	. 3371–3377	

Amount and kind of material used Depth interval treated 500 Gal 15% Regular 3330-3338 1000 Gal 15% Regular 3348-3356 500 Gal 15% Regular 3371-3377 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 6-26-81 pumping Gas-oil ratio % RATE OF PRODUCTION PER 24 HOURS 20 CFPB

Disposition of gas (vented, used on lease or sold)

n/a

Perforations 3330-38/3348-56/3371-77