

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-163-21,634-00-00

ADDRESS P. O. Box 1365

COUNTY Rooks

Great Bend, Kansas 67530

FIELD HOBART

\*\*CONTACT PERSON Claude Blakesley

PROD. FORMATION Arbuckle

PHONE 316/792-2585

LEASE Finnesy

PURCHASER Clear Creek

WELL NO. 3

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION SW/4 NE/4 NE/4

Wichita, Kansas 67202

990 Ft. from North Line and

990 Ft. from East Line of

DRILLING Red Tiger Drilling Company

the NE/4 SEC. 33 TWP. 8S RGE. 18W

CONTRACTOR

ADDRESS 1720 KSB Building

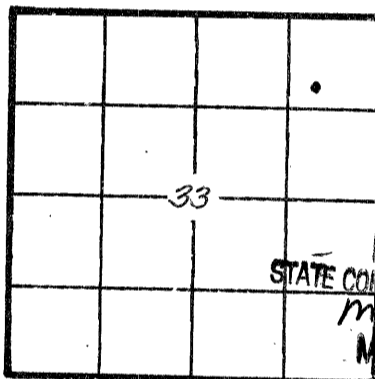
Wichita, Kansas 67202

WELL PLAT

PLUGGING ---

CONTRACTOR

ADDRESS ---



KCC 
KGS 
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
May 20, 1982
MAY 20 1982

TOTAL DEPTH 3,450' PBDT

SPUD DATE 4/5/82 DATE COMPLETED 4/15/82

ELEV: GR 1,962' DF 1,965' KB 1,967'

DRILLED WITH (CABLE) (ROTARY) (TKK) TOOLS

CONSERVATION DIVISION
Wichita, Kansas
No. Port. Well set @ 1316'

Amount of surface pipe set and cemented 262' w/165 sx. cem. DV Tool Used? set @ 1316'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Finnesy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

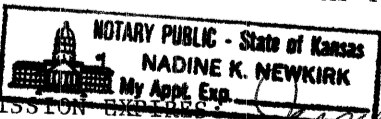
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Claude Blakesley

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 1982.



Nadine K. Newkirk
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS REPORT</u>				
Shale, Rock & Shale	0	240		
Shale	240	505		
Sand	505	550		
Shale	550	840		
Sand	840	1045		
Red Bed & Shale	1045	1338		
Anhydrite	1338	1381		
Shale w/Red Bed	1381	1538		
Shale	1538	2000		
Shale w/Lime Streaks	2000	2160		
Shale & Lime	2160	2835		
Lime	2835	3450		
RTD	3450			
<u>GEOLOGIST REPORT</u>				
Anhydrite	1338-1381			
Topeka	2887	- 920		
Heebner	3094	-1127		
Toronto	3118	-1151		
Lansing, Kansas City	3137	-1170		
Base Kansas City	3358	-1391		
Arbuckle	3389	-1422		
RTD	3450	-1483		
DST # 1 3186-3236			DST # 4 3372-3415	
Openings 60-30-60-30			Openings 60-30-60-30	
ISI 616 FSI 596 IFP 59-129 FFP 159-219			ISI 841 FSI 781	
Recovered 30' oil cut mud & 360' muddy water			IFP 59-128 FFP 162-196	
			Recovered 400' gassy muddy oil.	
DST # 2 3252-3320				
Openings 60-30-60-30				
ISI 479 FSI 436 IFP 59-59 FFP 77-85				
Recovered 62' muddy water w/few specks oil				
DST # 3 3319-3360				
Openings 30-30-30-30				
ISI 42 FSI 34 IFP 25-25 FFP 34-34			Recovered 10' mud	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Common	165	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3,449'	Common	150	10 bbl salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3397-3403

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8"	3445'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
300 gallons 20% acid & 1000 gallons 28% acid	3397-3403

Date of first production May 10, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) None	Water % 20 bbls.	Gas-oil ratio CFPB
	Perforations None	