

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

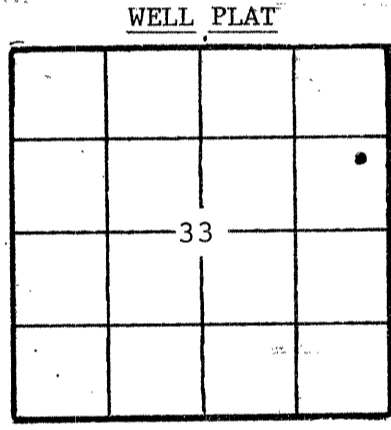
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE
OPERATOR Southern States Oil Company API NO. 15-163-21,697-00-00
ADDRESS P.O. Box 1365 COUNTY Rooks
Great Bend, Kansas 67530 FIELD Hobart
\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION K.C.-Arbuckle
PHONE 316/792-2585
PURCHASER Clear Creek, Inc. LEASE Finnesy
ADDRESS 818 Century Plaza Bldg. WELL NO. # 4
Wichita, Kansas 67202 WELL LOCATION NE SE NE
DRILLING Red Tiger Drilling Company 990 Ft. from South Line and
CONTRACTOR 330 Ft. from East Line of
ADDRESS 1720 KSB Bldg. the NE (Qtr.) SEC 33 TWP 8 RGE 18W.
Wichita, Kansas 67202

PLUGGING ---
CONTRACTOR ---
ADDRESS ---



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3465' PBTD
SPUD DATE 6-19-82 DATE COMPLETED 6-28-82
ELEV: GR 1968 DF 1971 KB 1973

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE on file

Amount of surface pipe set and cemented 256'w/165sx DV Tool Used? no- Port collar @ 1308
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

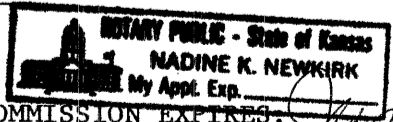
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 1982.



Madine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/24, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

Received: July 30, 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	257		
Shale & Sand	257	840		
Sand	840	1040		
Shale	1040	1379		
Anhy	1229	1379		
Shale	1379	2000		
Shale & Lime	2000	2480		
Lime	2480	2610		
Shale & Lime	2610	2950		
Lime	2950	3325		
Shale & Lime	3325	3385		
Lime	3385	3468		
RTD		3468		
<u>Geologist report</u>				
Anhydrite	1339-	1379	DST# 1	3103-3170
Topeka	2893	- 920	Openings	60-30-60-30
Heebner	3104	-1131	ISI 543	FSI 523
Toronto	3125	-1152	IFP 117-117	FFP 197-197
Lansing Kansas City	3143	-1170	Recovered	270' mud
Base Kansas City	3365	-1392	DST # 2	3172-3210
Arbuckle	3399	-1426	Openings	30-30-30-30
RTD	3465	-1492	ISI 721	FSI 721
			IFP 148-237	FFP 316-385
			Recovered	800' - 500' oil cut muddy wtr, 300' muddy water.
DST # 3	3211-3250		DST # 5	3380-3420
Openings	60-30-60-30		Openings	30-30-30-30
ISI 454	FSI 415	IFP 108-256	ISI 602	FSI 424
Recovered	650' muddy water w/few oil specks.	FFP 306-355	ISI 69-69	FFP 79-79
DST # 4	3260-3325		Recovered	40' mud w/few oil specks.
Openings	60-30-60-30			
ISI 790	FSI 790	IFP 88-88		
Recovered	130' gassy oil cut mud.	FFP 108-108		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** / (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	256'	Common	165	2%gel, 3%cc
Production	7-7/8"	5-1/2"	14#	3464'	Common	100	10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3434-3438
			4		3412-3418
<b>TUBING RECORD</b>			4		3314-3317
			4		3319-3322
Size	Setting depth	Packer set at	4		3299-3303
2-1/2"	3460'	-	4		3199-3202

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 gallons 20% N.E. acid	3434-3438
1000 gallons 20% N.E. acid	3412-3418

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-19-82		Pumping			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		20 bbls.		% MCF 5 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
None					