

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-163-22,163-00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD Carmichael

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316-792-2585

PURCHASER N/A LEASE Finnessy "A"

ADDRESS _____ WELL NO. 2

DRILLING Red Tiger Drilling Company WELL LOCATION SE/4 NE/4 NW/4

CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from West Line of

PLUGGING Sun Oil Well Cementing the NW (Qtr.) SEC 33 TWP 8S RGE 18W

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3500' PBTD _____

SPUD DATE 9-20-93 DATE COMPLETED 9-28-83

ELEV: GR 2000' DF 2003' KB 2005'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 13 1983
OCT 13 1983

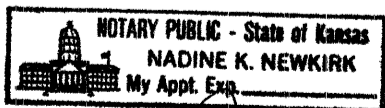
A F F I D A V I T

Claude Blakesley, being of lawful age and residing at _____, Wichita, Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 1983.



Nadine K. Newkirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Southern States Oil Company LEASE Finnesy "A" SEC. 33 TWP. 8S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Check if no Drill Stem Tests Run.</u>				
<u>Check if samples sent to Geological Survey</u>				
Post rock	0	45		
Shale	45	262		
Shale & Sand	262	615		
Redbed & Sand	615	940		
Sand	940	1120		
Redbed & Shale	1120	1425		
Anhydrite	1425	1479		
Redbed	1479	1799		
Redbed & Shale	1799	2044		
Shale & Lime	2044	2273		
Shale & Lime Streaks	2273	2496		
Lime	2496	2645		
Lime & Shale	2645	2807		
Lime	2807	3500		
RTD		3500'		
<u>GEOLOGIST REPORT</u>			DST# 4 3375-3425	
Anhydrite	1425-79		Openings 30-30-30-30	
Topeka	2940	- 935	ISI 413, FSI 298, IFP	
Heebner	3149	-1144	57-57, FFP 57-57	
Toronto	3174	-1169	Recovered 20' drilling	
Lansing KC	3191	-1186	Mud.	
Base KC	3415	-1410		
Conglomerate	3440	-1435		
RTD	3500	-1495		
DST# 1 3182-3240 Openings 60-30-30-30 ISI 730, FSI 721, IFP 67-67				
FFP 76-76, Recovered 70' muddy water				
DST # 2 3260-3290 Openings 60-30-60-30 ISI 394, FSI 394, IFP 57-86,				
FFP 96-115, Recovered 155' water mud w/ few oil specks.				
DST# 3 3319-3380 Openings 30-30-30-30 ISI 596, FSI 528, IFP 67-67				
FFP 76-76, Recovered 30' mud w/ few oil specks.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	258'	common	180	3% gel, 3% cc
Dry & Abandoned							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry & Abandoned		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	