

20,608-00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5635  
name The Gene Brown Co.  
address 407 S. Main  
Plainville, KS 67663  
City/State/Zip

Operator Contact Person Thomas E. Brown  
Phone 913-434-4811

Contractor: license # 5145  
name Dreiling Oil, Inc.

Wellsite Geologist Anthony Kruse  
Phone 913-628-2993

PURCHASER Permian Corp.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Abercrombie Drilling  
Well Name Radke "B" 1  
Comp. Date 3-11-76 Old Total Depth 3195

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-7-84 8-11-84 9-17-84  
Spud Date Date Reached TD Completion Date  
3488' 3473'  
Total Depth PBSD  
Amount of Surface Pipe Set and Cemented at 213 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,438  
County Rooks  
NE NE NW Sec 35 Twp 8 Rge 18 East  
(location) 4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

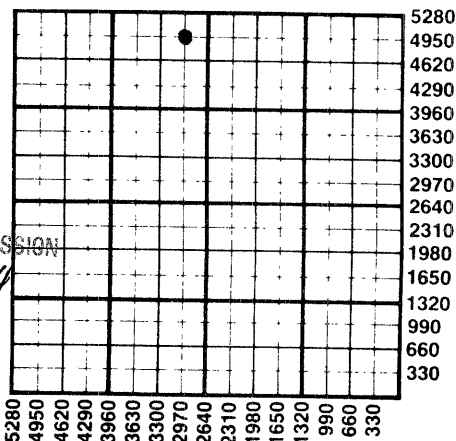
Lease Name Radke B Well# 1

Field Name Dopita West

Producing Formation Lansing-Kansas City

Elevation: Ground 1991' KB 1996'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 24 1984  
OCT 24 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water 3960 Ft North From Southeast Corner and (Stream, Pond etc.) 330 Ft West From Southeast Corner NE/4 Sec 28 Twp 8 Rge 18 East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # C-18-414 (108,620-C)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Brown  
Title Owner Date 10/21-84

Subscribed and sworn to before me this 21st day of October 1984

Notary Public Kathy A. Wise  
Date Commission Expires 5-29-86



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 35 Twp. 8 N. Rge. 18 W.

SIDE TWO

Operator Name The Gene Brown Co. Lease Name Radke B Well# 1 SEC 35 TWP. 8 RGE. 18  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Drlg. cement & wash 0' 725'  
 Shale 725' 855'  
 Sand 855' 1045'  
 Shale 1045' 1342'  
 Anhy. 1342' 1382'  
 Shale 1382' 2045'  
 Shale & Lime 2045' 2310'  
 Lime & Shale 2310' 3048'  
 Lime 3048' 3488'  
 T.D. 3488'

Topeka -920 2912  
 Hebner -1123 3125  
 Toronto -1144 3146  
 Lansing-K.C. -1165 3167 - 3390  
 Arbuckle -1418 3420

CASING RECORD 5 1/2"  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	213	N.A.	160	3% c.c.
Production	7 7/8"	5 1/2"	15 1/2#	3487'	common	135	10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3422-52 30'	1000 gal 20% and 3000 gal 28%	3422-52
1	3322-3340-3362	5000 gal 15%	3322-62
1	3244-3252-3264	2500 gal 15%	3244-3264

TUBING RECORD size 2 3/8" set at 3469 packer at none Liner Run  Yes  No

Date of First Production Sept. 17-1984 Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
8 Bbls	- MCF	80 Bbls			33

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

Arbuckle 3422-3452  
 L.K.C. 3244-3362