

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5854 EXPIRATION DATE June 1984

OPERATOR The Two -Way Oil Company API NO. 15-163-22,127-00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD West Dopita

** CONTACT PERSON Thomas E. Brown PROD. FORMATION Arbuckle - L.K.C.
PHONE 913-434-4811 Indicate if new pay.

PURCHASER Farmland Industries Inc. LEASE Dechant

ADDRESS Dept #4 P. O. Box 7305 WELL NO. 7
Kansas City, Missouri, 64116 WELL LOCATION NE/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and
CONTRACTOR Box 1000 1650Ft. from East Line of
ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 35 TWP 8 RGE 18 (E)
(W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

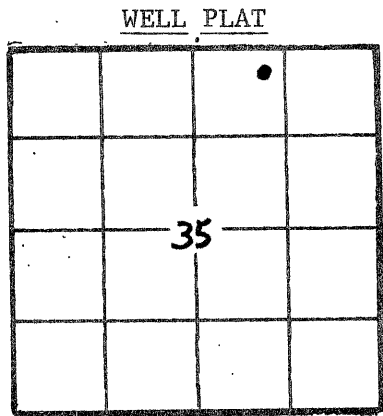
TOTAL DEPTH 3513' PBD _____ SWD/REP _____

SPUD DATE 9-24-83 DATE COMPLETED 9-30-83 PLG. _____

ELEV: GR 2008' DF 2010' KB 2013' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11772



Amount of surface pipe set and cemented 175' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

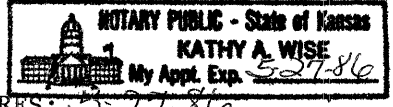
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 1983.



Kathy A. Wise
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-27-86

STATE CORPORATION COMMISSION
NOV 17 1983
NOV 17 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO The Two-Way Oil Company
 OPERATOR

LEASE NAME Dechant
 WELL NO 7

SEC 35 TWP 8 RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Topeka	2923
Check if samples sent Geological Survey.			Heebner	3133
			Toronto	3157
			Lans/K.C.	3177
			Base L.K.C.	3397
			Arbuckle	3427
Post Rock	0'	40'		
Shale	40'	175'		
Shale	175'	855'		
Sand	855'	1045'		
Shale	1045'	1172'		
Shale	1172'	1346'		
Anhy.	1346'	1385'		
Shale	1385'	1515'		
Shale	1515'	1866'		
Shale & Lime	1866'	2135'		
Shale & Lime	2135'	2438'		
Shale	2438'	2667'		
Lime & Shale	2667'	2933'		
Lime & Shale	2933'	3064'		
Lime & Shale	3064'	3176'		
Lime	3176'	3262'		
Lime	3262'	3350'		
Lime	3350'	3426'		
Lime	3426'	3513'		
T.D.				

5 1/2" casing perforated at 1300 and circulated cement to surface 275 sacks of Halliburton light and 50 sacks of common

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	173'	common	130	3% cc
Production	7 7/8"	5 1/2"	14#	3511'	60/40 poz.	130	3% Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8" Arb.	3429-3461
TUBING RECORD			3	3/8"	3332-3373
Size 2 1/2"	Setting depth 3505	Packer set at none	3	3/8"	3262-3276

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3000 gal 28% acid	3429 to 3461 Arb.
1500 gal 15% reg. acid	3332 to 3373 L.K.C.
1000 gal 15% reg. acid	3262 to 3276 L.K.C.

Date of first production 10/13/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30
Estimated Production-I.P. 10 bbls.	Gas MCF 70 %	Water bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations

3429-3461 Arbuckle
 3332-3373 L.K.C.
 3262-3276 L.K.C.