

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE  
5097

Operator: License # .....  
Name ..... Martin Oil Producers, Inc.  
Address ..... 1010 Union Center  
City/State/Zip ..... Wichita, KS 67202

Purchaser..... Unknown

Operator Contact Person ..... K. S. Martin  
Phone ..... 264-0352

Contractor: License # ..... 5422  
Name ..... Abercrombie Drilling, Inc.

Wellsite Geologist ..... Joe Moreland  
Phone ..... 264-0352

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10/24/85	10/30/85	12/6/85
Spud Date	Date Reached TD	Completion Date
3480'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 251 1/2 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 1370 feet depth to surface, 250' x cmt  
3/7/86 perforated 3 holes 1370' (Halliburton)

API NO. 15-163-22-779-00-00  
County..... Rooks  
NW NE SW ..... Sec. 35 Twp. 8S Rge. 19  East  West

2310 ..... Ft North from Southeast Corner of Section  
3630 ..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

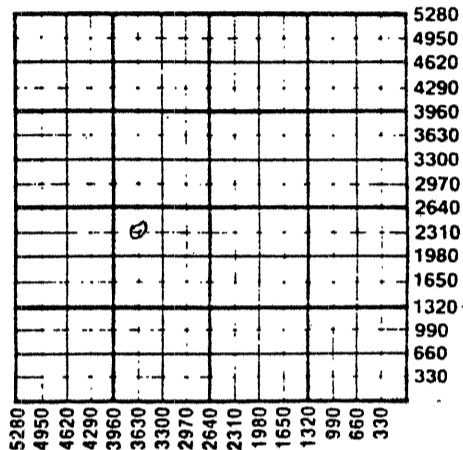
Lease Name..... Ruder Well #..... 1

Field Name..... ~~Wildcat~~ Barry

Producing Formation..... Toronto

Elevation: Ground..... 2001' KB..... 2006'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc.) 100 Ft West from Southeast Corner Sec 28 Twp 8S Rge 18  East  West

Other (explain)..... (purchased from city, R.W.D. #)

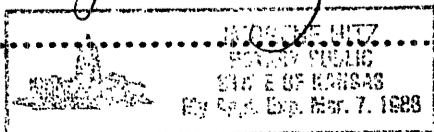
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Title..... President Date 1/2/86

Subscribed and sworn to before me this 2nd day of January 1986.  
Notary Public.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION ACO-1 (7-84)

MAR 26 1986

Sec 35 Twp 8 Rge 19 W

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name RUDER Well # 1  
 Sec. 35 Twp. 8S Rge. 18  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: (3137' - 3165') 30-30-60-30. Rec. 40' HOCCM, 60' MCO. IFPs: 32-32# ISIP: 529# FFPs: 54-54# FSIP: 572#

DST #2: (3199' - 3277') 30-30-60-30. Wk. Bldg. to strong blow. Rec. 20' OCM, 240' SOCWM. IFPs: 30-54# ISIP: 615# FFPs: 108-140# FSIP: 572#

DST #3: (3315' - 3395') 30-30-60-30. Wk. Blow bldg. to fair. Rec. 80' GIP, 40' HOCCM, 60' OCM. IFPs: 21-21# ISIP: 454#, FFPs: 54-54# FSIP: 356#

Name	Top	Bottom
Anhydrite	1370'(+ 631)	
B/Anhyd.	1404'(+ 597)	
Topeka	2917'(- 916)	
Heebner	3130'(-1129)	
Toronto	3151'(-1150)	
Lansing	3172'(-1171)	
B/KC	3396'(-1395)	
Arbuckle	3446'(-1445)	
TD	3480'(-1479)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	251'	Class A	150	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3475'	60-40 poz	140	2% gel, 15% Salt, 5# Gils., .75% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3345-3346 3326-3328			1000 gal. 15% Acid		3328	
3	3151-3154			2000 "		3328	
				500 "		3154	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		3344					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls		0 MCF	20 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3328-3345  
 Used on Lease  Dually Completed  Commingled  Commingled ..... 3151-3154

RECEIVED  
 CONSERVATION COMMISSION  
 MAR 26 1985

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

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Spud Date    Date Reached TD    Completion Date  
..... 3480' .....  
Total Depth    PBTD

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Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 163-22,779-00-00 .....

County..... Rooks .....  
NW NE SW ..... Sec. 35 Twp. 8S Rge. 18  East  
.....  West

..... 2310 ..... Ft North from Southeast Corner of Section  
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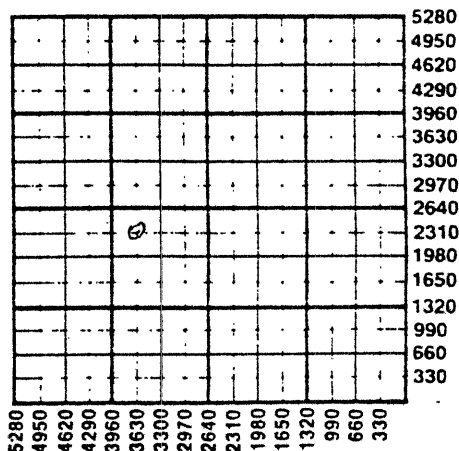
Lease Name..... Ruder ..... Well #..... 1 .....

Field Name..... Wildecat DOPITA, SW .....

Producing Formation..... Toronto .....

Elevation: Ground..... 2001' ..... KB..... 2006' .....

Section Plat



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Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

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(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge  East  West

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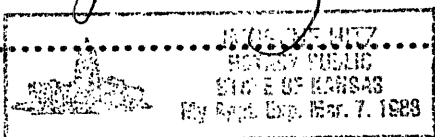
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Title..... President ..... Date 1/2/86 .....

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C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Form ACO-1 (7-84)

JAN 28 1986  
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CONSERVATION DIVISION

Sec. 35 Twp. 8 Rge. 18

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 Sec. 35 Twp. 8S Rge. 18  East  West County Rooks

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