

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5635
Name The Gene Brown Company
Address 407 S. Main
Plainville, Kansas 67663
City/State/Zip

Purchaser: Farmland Industries
P.O. Box 7305
Kansas City, Mo. 64116

Operator Contact Person Thomas E. Brown
Phone 913-434-4811

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Gerald Wehrli
Phone 913-434-2288

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/31/87 11/5/87 11-10-87
Spud Date Date Reached TD Completion Date
3488' 3456'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1150 feet depth to surface 225 SX cmt
Cement Company Name Halliburton Services
Invoice # 651289

API NO. 15-163-22,957 -00-00

County Rooks
NE East
SE... NW... SW... Sec 35... Twp. 8... Rge. 18... X West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

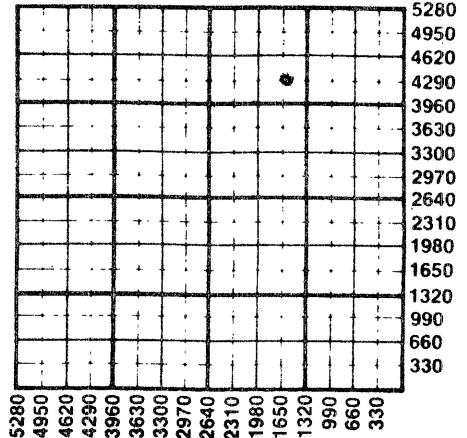
Lease Name Dechant Well # 8

Field Name West Dopita

Producing Formation L.K.C.

Elevation: Ground 2011 KB 2016

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-19,194 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4840 Ft North from Southeast Corner
(Stream, pond etc) 4950 Ft West from Southeast Corner
Sec 31 Twp 8 Rge 17 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Brown

Title OWNER Date 12-15-87

Subscribed and sworn to before me this 15th day of December 1987

Notary Public Kathy D. Wise

Date Commission Expires 5-27-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
DEC 21, 1987
DEC 21, 1987

Sec 35 Twp 8 Rge 18 W

SIDE TWO

Operator Name The Gene Brown Company Lease Name..... Dechant Well #..... 8

Sec..... 35 Twp..... 8 Rge..... 18 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2930	914
Heebner	3142	1126
Toronto	3164	1148
L.K.C.	3184	1168
Base	3404	1388
Arbuckle	3444	1428

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/2"	8 5/8" 5 1/2"	20 lb. 14 lb.	211 3466	60/40 poz	130 150	2% gel-3% cc 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3376-78	3337-39	3355-57	2000 Gal	20% Acid		3378
	3271-73	3277-79	3285-87	2000 Gal	20% Acid		
	3203-05	3225-26		1000 Gal	20% Acid		3203
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
11-19-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	10		25				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3378
 Used on Lease Dually Completed 3203
 Commingled



**R & C DRILLING
INC.**

OFFICE PHONE: (913) 625-4548
CAR PHONE: (913) 885-4394
RIG PHONE: (913) 567 4717

P.O. Box 296
Hays, KS 67601

November 9, 1987

DRILLERS LOG

for

DECHANT # 8

0' to 225'	Clay, Sand & Blue Shale
225' to 500'	Blue Shale
500' to 700'	Shale & Sand
700' to 975'	Sand
975' to 1343'	Red Bed
1343' to 1374'	Anhydrite
1374' to 2100'	Sand & Shale
2100' to 2800'	Shale, Sand & Lime
2800' to 3400'	Lime & Shale
3400' to 3488'	Lime

DEC 21, 1987
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SUNNY DAY
HAYES, KANSAS