

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-83

OPERATOR Montgomery Drilling Programs API NO. 15-163-21678 21296-00-00

ADDRESS 2001 Union Street, Suite 300 COUNTY Rooks

San Francisco, California 94123 FIELD

** CONTACT PERSON Jay Clark PROD. FORMATION

PHONE 682-5732

PURCHASER LEASE Lowry

ADDRESS WELL NO. 1

WELL LOCATION NW NW SE

Ft. from Line and

Ft. from Line of

the SE/4Qtr.) SEC 8 TWP 8S RGE 19W

DRILLING Montgomery Exploration

CONTRACTOR

ADDRESS P. O. Box 1114

Hays, Kansas 67601

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

| | | | |
|--|--|--|--|
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| | | | |
| | | | |
| | | | |

TOTAL DEPTH 3070' PBTD

SPUD DATE 4-17-81 DATE COMPLETED 5-6-81 (?)

ELEV: GR DF KB 1956'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

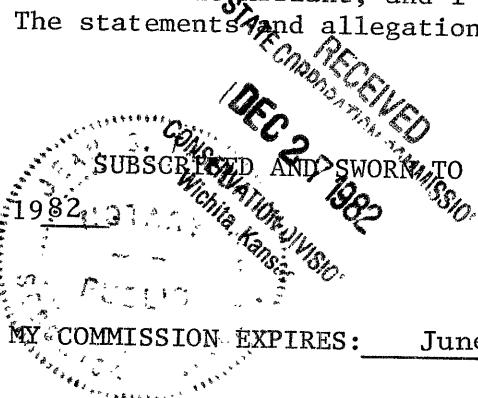
Jay Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

12-27-82

Jay Clark
(Name)

Jay Clark
day of December



MY COMMISSION EXPIRES: June 28, 1986.

Jean S. Taylor
(NOTARY PUBLIC) Jean S. Taylor

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

Programs
OPERATOR Montgomery Drilling LEASE LowryACO-1 WELL HISTORY
SEC. 8 TWP. 8S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|-----------------------|-------------|
| RTD 3070' - bit dropped in hole. D & A. | | | Sample top: Topeka | 2902 (-946) |

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | | 8-5/8" | | 250' | | 160 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at | | |
|------|---------------|---------------|--|--|
| | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | Depth interval treated | |
|----------------------------------|--|--|------------------------|--|
| | | | | |
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| | | | | |
| | | | | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production - I.P. | Oil bbls. | Gas MCF | Water % | bbls. | Gas-oil ratio CFPB |
|-----------------------------|--------------|------------|------------|-------|-----------------------|
| | | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |