

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476
Name G-D Oil Operations
Address P.O. Box 441
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Glen Dropps
Phone (913) 628-3560

Contractor: License # 9087
Name R. & C. Drilling Co. Inc.

Wellsite Geologist Dusty Rhoades
Phone 913-437-5419

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-16-84 11-22-84 11-23-84
Spud Date Date Reached TD Completion Date
3475'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weiss
Title Toolpusher Date 11-29-84

Subscribed and sworn to before me this 29 day of November 1984
Notary Public Karen Randa
Karen Randa

Date Commission Expires May 14th, 1988

RECEIVED STATE CORPORATION COMMISSION

APR 15 1986

CONSERVATION DIVISION Wichita, Kansas

APR 1986

CONSERVATION DIVISION Wichita, Kansas

4-15-86

RECEIVED STATE CORPORATION COMMISSION

APR - 3 1986

CONSERVATION DIVISION Wichita, Kansas

API NO. 15-163-22,564 00-00

County Rooks

NW.. SW.. Sec. 13 Twp. 8 Rge. 19 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

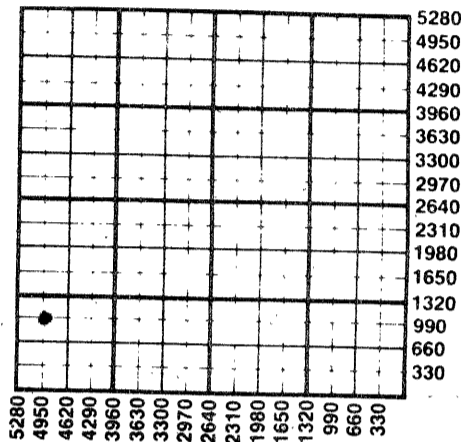
Lease Name Hance Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1986' KB 1991'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hance Farms Stockton
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Pond. Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 13 Twp. 8 Rge. 19W

Form ACO-1 (7-84)

SIDE TWO

Operator Name G-D Oil Operations Lease Name Hance Well # 1

Sec. 13 Twp. 8 Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1394	+ 601
Topzaka	2931	- 939
Hoobner	3140	- 1147
Toronto	3163	- 1177
Lanching	3181	- 1189
BKE	3404	- 1411
Arb	none	
RTD	3475	- 1474

Dst #1 3107-3135 60-60-60-60. 1st open week
 Blow. 2nd open week Blow. Rec. 1' CO. 151 OC WM
 IHP 1643 - IFP 57-62, ISIP 1021 FFP 69-73
 FSIP 968 FHP 1654 Temp 103°
 Dst #2 1 open no blow, 2nd open no blow. 15-30-15-30
 Rec. 75' oil spect. mud
 IHP 1793 IFP 117-117, ISIP 1157, FFP 131-131
 FSIP 1137 FHP 1794 Temp 104°
 Dst #3 3320-3360 - 30-30-30-30
 1st open week Blow. Dial 23 min
 2nd open no blow.
 Rec. 10' mud IHP 1757 IFR 58-58 ISIP 136
 FFP 5858 FSIP 92 - FHP 1728

<input type="checkbox"/> CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8.5/8	20lb	258'	Quick set	155	60/40.00%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled