

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6762 EXPIRATION DATE June 30, 1984

OPERATOR Mid Kansas Explorations Co. API NO. 15-163-22,173 0000

ADDRESS 210 E. 6th St., Box 580, COUNTY Rooks  
South Hutchinson, Kansas 67501 FIELD Webster

\*\* CONTACT PERSON James T. Perry PROD. FORMATION Arbuckle  
PHONE 316-662-4401 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Kellogg

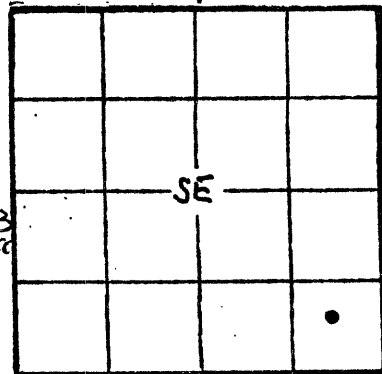
ADDRESS P. O. Box 1045 WELL NO. 1  
McPherson, Kansas 67460 WELL LOCATION SE/4

DRILLING CONTRACTOR Allen Drilling Company 330 Ft. from south Line and  
ADDRESS Box 1389 330 Ft. from east Line of   
Great Bend, Kansas 67530 the SE (Qtr.) SEC 22 TWP 8 RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3420' PBTD \_\_\_\_\_

SPUD DATE 10-15-83 DATE COMPLETED 10-21-83

ELEV: GR 1923 DF \_\_\_\_\_ KB 1928 12-14-83 KE-400

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 240' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James T. Perry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Perry  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME, this 17th day of February, 1984.

MILDRED E. LEWIS  
Notary Public  
State of Kansas  
My Appt. Exp. 11-3-84

Mildred E. Lewis  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-3-84

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 21 1984  
2/21/84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-663-22173-00-00

ACO-1 Well History

Side TWO  
 OPERATOR Mid Kansas Explorations LEASE NAME Kellogg SEC 22 TWP 8 RGE 19 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Topeka	2859			
Heebner	3068			
Toronto	3090			
Lansing	3109			
Arbuckle	3357			
RTD	3420			
DST #1 2999' - 3062' 20-30-30-45, Recovered 300'			gas & mud cut oil	
IFP 23 FIF 68 ISIP 758 SIF 124 SFF 132 SSI 755				
DST #2 3071' - 3110", 15-15-15-15, Recovered 15'			very slightly oil cut mud	
IFP 57 FIFP 51 ISIP 108 SIFP 61 SFFP 59 SSIP 78				
DST #3 3253' - 3283' 30-30-30-30, Recovered 60'			slightly oil and gas cut watery mud,	
60' slightly oil and gas cut muddy water, 60' very slightly oil cut muddy water,				
120' Muddy water. IFP 71 FIFP 126 ISIP 615 SIFP 161 SFFP 191 SSIP 593				

1/18/85  
 RELEASED  
 JAN 18 1985  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	247'	60/40 Poz	210 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3419'	EAZ	175 sks	5% Calcium,
DV Second stage					Halcolite	300 sks	18% Salt, .75 CFR2 w/300 sks Halcolite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet perforating	DML 3361-3363

TUBING RECORD	
Size	Setting depth
2"	3368

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	

Date of first production	12/14/83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%
		bbbls.	CFPB

Perforations

CONFIDENTIAL

# MID KANSAS *Exploration Co.*

15-163-22173-00-00

February 23, 1984

Kansas State Corporation Commission  
Attn: Kathy Carlisle  
200 Colorado Derby Building  
202 West 1st  
Wichita, Kansas 67202

Re: Kellogg #1, 22-8-19W  
Rooks County, Kansas

Dear Kathy Carlisle,

As per our phone conversation of this date.

The Kellogg #1 was actually on the pump at noon on  
December 14, 1983.

I hope this will clear up the difficulty in our ACO-1 so  
that we can maintain confidentiality on this well.

Yours truly,

*Mildred E. Lewis*

Mildred E. Lewis, bookkeeper

2/24/84  
RECEIVED  
STATE CORPORATION COMMISSION

FEB 24 1984

CONSERVATION DIVISION  
Wichita, Kansas