

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-163-21,885-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Rooks

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Veverka

ADDRESS _____ WELL NO. #1

WELL LOCATION SW SW SE

DRILLING Buffalo Drilling Co., Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 20 TWP 8S RGE 19 (W)

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3500' PBTD _____

SPUD DATE 11-20-82 DATE COMPLETED 11-29-82

ELEV: GR 2004 DF _____ KB 2009

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerald W. Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

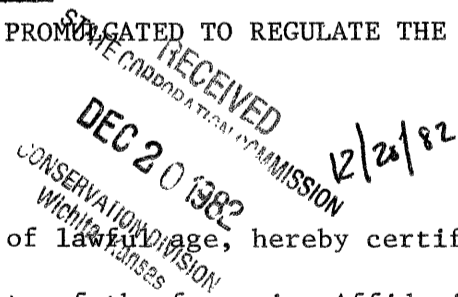
Jerald W. Rains
(Name)
Jerald W. Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of December



Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Rains & Williamson Oil Co. LEASE Veverka #1 SEC. 20 TWP. 8S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3224-3266, 30 (30) 30 (30). Rec. 80' mud w/S.O. in top of tool. FP's 53-53, 85-85. IBHP 288, FBHP 245.</p> <p>DST #2 - 3452-3463, Miss-run. Tool plugged. Rec. 300' mud.</p> <p>DST #3 - 3409-3464, 30 (30) 30 (30). Rec. 160' OCM. FP's 53-74, 117-117. IBHP 930, FBHP 909.</p> <p>DST #4 - 3408-3466, 30 (30) 60 (60). Rec. 250' mud, 60' V Sl. OCM. FP's 53-74, 117-170. IBHP 857, FBHP 888.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>E. LOG TOPS</p> <p>Anhydrite 1438 (+571) Topeka 2963 (-954) Heebner 3167 (-1158) Lansing 3204 (-1195) BKC 3413 (-1404) Arbuckle 3463 (-1454) LTD 3499 (-1490)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	255'	50/50 poz.	160 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
----------------------------	-----------	-----------	---------	---------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------