

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR #5190 Sabre Exploration, Inc.
730 Broadway Plaza
ADDRESS
Wichita, KS 67202

API NO. 15-163-21,929 0000
COUNTY Rooks
FIELD

**CONTACT PERSON Matt Totten
PHONE 264-2635

PROD. FORMATION

PURCHASER n/a
ADDRESS

LEASE Kellogg

WELL NO. #1

DRILLING Wheatstate Drilling
CONTRACTOR
ADDRESS Box 947
Pratt KS

WELL LOCATION NW SE NE

990 Ft. from South Line and

990 Ft. from East Line of

the NE/4 SEC-22 TWP. 8S RGE. 19W

PLUGGING Allied Cementing
CONTRACTOR
ADDRESS Box 31
Russell, KS

RECEIVED STATE CORPORATION COMMISSION
MAR 16 1983
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT grid with 22 in the center cell

KCC
KGS
(Office Use)
PLG

TOTAL DEPTH 3430 PBTD

SPUD DATE 1/17/83 DATE COMPLETED 1/25/83

ELEV: GR 1969 DF KB 1978

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 280.96' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Matthew W. Totten OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) (OF) Sabre Exploration, Inc.

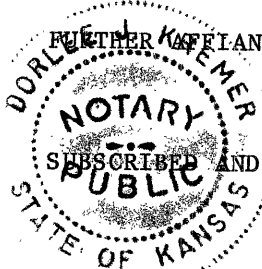
OPERATOR OF THE Kellogg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRANT SAITH NOT.



(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 19 83.

[Signature] NOTARY PUBLIC Dorlee J. Kremer

MY COMMISSION EXPIRES: 3/29/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface - Heavy Clay	0	310	Anhydrite	1376
Sand - Shale	310	1846	Topeka	2916
Sand - Lime - Shale	1846	2534	Heebner	3125
Lime - Shale	2534	3010	Toronto	3153
Lime - Shale	3010	3102	Lansing	3166
Lime - Shale	3102	3325	Stark Sh.	3347
Lime - Shale	3325	3414	B/KC	3390
Arbuckle & RTD	3414	3442	Arbuckle	3425
			LTD	3425
			RTD	3432
<p>DST #1 (3286-3354) 30/30/30/30 Rec. 5' drilling mud. FP's 54#-54#/65#-65# SIP's 76#-65#</p> <p>DST #2 (3374-3428) 30/45/30/45 Rec. 5' drilling mud. FP's 54#-54#/65#-65# SIP's 728#/653#</p> <p>DST #3 (3244-3265) 30/45/60/90 (hookwall) Rec. 300' muddy salt water. FP's 55#-78#/111#-145# SIP's 1113#/1113#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	290	common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

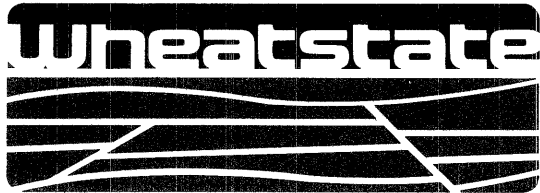
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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Oilfield Services, Inc.

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLERS' WELL LOG

Kellogg #1
 NW SW NE Sec. 22-8S-19W
 Rooks County, Kansas

Commenced: 01-17-83
 Completed: 01-25-83

OPERATOR: Sabre Exploration, Inc.

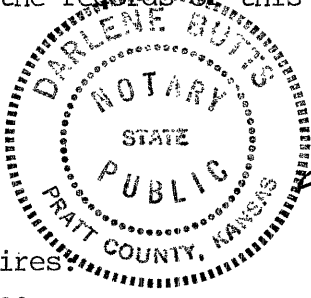
15-163-21929-00-00

<u>FROM</u>	<u>DEPTH</u> <u>TO</u>	<u>FORMATION</u>	<u>REMARKS</u>
0	310	Surface-Heavy Clay	Spudded 01-17-83
310	1846	Sand-Shale	Set 8 5/8" 24# new 8 rd surface casing,
1846	2534	Sand-Lime-Shale	7 joints (280.96') set at 290'. Cement
2534	3010	Lime-Shale	with 175 sxs Common 2% Gel 3% CC. Plug
3010	3102	Lime-Shale	down at 10:45 p.m. 01-17-83
3102	3325	Lime-Shale	
3325	3414	Lime-Shale	T.D. 3432'. Cemented with 160 sxs 50-50
3414	3442	Arbuckle & R.T.D.	poz with 6% Gel, cemented as follows: 20
			sxs at 1400'; 80 sxs at 800'; 40 sxs at
			300'; 10 sxs at 40' with solid bridge;
			10 sxs rathole. Plug down at 10:30 a.m.
			01-25-83. Job by Allied Cementing. State
			plugger Marion Schmidt.

RECEIVED
 FEB 1 1983 2/1/83

CONSERVATION DIVISION
 STATE OF KANSAS (Wichita, Kansas
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.



WHEATSTATE OILFIELD SERVICES, INC.

L.R. Belding
 L.R. Belding, Vice President

My Commission Expires:
April 23, 1983

Darlene Butts
 Darlene Butts, Notary Public