

CONFIDENTIAL

ORIGINAL

6/25/08

KCC JUN 25 2007 CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5447 Name: OXY USA, Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: Duke Operator Contact Person: Rafael Bacigalupo Phone: (620- 629-4229 Contractor: Name: Best Well Service License: NA 32564 Wellsite Geologist: NA Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, Inc. Well Name:

API No. 15 - 189-20715-00-01 County: Stevens C - SE - SE - SW Sec 15 Twp. 34 S. R. 35W 330 feet from N (circle one) Line of Section 2310 feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Skinner C Well #: 1 Field Name: Ski SE Producing Formation: Chester/Morrow Elevation: Ground: 2995 Kelly Bushing: 3007 Total Depth: 6750 Plug Back Total Depth: 6692 Amount of Surface Pipe Set and Cemented at 1704 feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

Original Comp. Date: 5-28-94 Original Total Depth: 6742 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 03/13/2007 05/18/01 04/07/2007 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Capital Projects Date June 25, 2007 Subscribed and sworn to before me this 25 day of June 20 07 Notary Public: Anita Peterson Date Commission Expires: Oct. 1, 2009

KCC Office Use Only Y Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2007 CONSERVATION DIVISION WICHITA, KS