CONFIDENTIAL

107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING

Operator: License #_33074

Purchaser: Oneok

License: 5675

Original Comp. Date: ___

Spud Date or

Recompletion Date

Operator:_ Well Name: _ KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_33074	API No. 15 - 205-27122-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	SENWNE_Sec24_Twp30_S. R13_
City/State/Zip: Mason MI 48854-0177	4450' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1900' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald Phone: (517_) 244-8716 Contractor: Name: McPherson License: 5675 Vellsite Geologist: Bill Barks Designate Type of Completion: Vell New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: H&E Huser et al Well #: A3-24 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 951' Kelly Bushing: Total Depth: 1568' Plug Back Total Depth: 1559' Amount of Surface Pipe Set and Cemented at 42 Fee
Gas SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows:	Multiple Stage Cementing Collar Used? If yes, show depth setFee If Alternate II completion, cement circulated from
Operator: Vell Name:	feet depth to sx cmt
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 3-12-07 3-14-07 4-5-07 Qud Date or ecompletion Date Date Reached TD Completion Date or Recompletion Date	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content NA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1:	or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply

TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this. 20 07 Notary Public: Detendencham Date Commission Expires: BRANDY R. ALLCOCK Notary Public - Michigan Jackson County
Commission Expires
March 05, 2011

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received **Geologist Report Received UIC Distribution** RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 6 2007

CONSERVATION DIVISION WICHITA, KS