CONFIDENTIAL

KANSAS CORPORATION COMMISSION OF GIVE Form ACC-1
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: SBORN ENERGY, LLC Address: 24850 FARLEY County: MIAMI 1650	Operator: License #32294	API No. 15 - 121-28201 ~00 ~ ○
Address: 24880 FARLEY City/State/Dp. BLCYRUS, KS 66013 Furchaser, AKANWANTURAL CAS, LIC Correctors of Contract Person. JEFF TAYLOR Phone: (1913.) 833-960 Contractor: Name. OSBORN ENERGY, LIC Contractor: Name. OSBORN Multiple Stage		
City/StateZip; BUCYRUS, IS-88013 Purchasor. AKAMA NATURAL GAS, LLC Operator Control Person. LEFT TAYLOR Phone: (.913)		
Purchaser: AKAWA NATURAL GAS, LLC Operator Contact PersonEFF TATLOR USES TO SUBJECT Contractor: Name: OSBORN ENERGY, LLC Contractor: Name: OSBORN ENERGY, LLC USES 38-8600 Contractor: Name: OSBORN ENERGY, LLC USES 38-8600 Contractor: Name: OSBORN ENERGY, LLC USES 38-8600 Contractor: Name: OSBORN ENERGY, LLC USES SUBJECT SUBJECT Completion: New Well Field Name: OUT 1 Well et 1-21 Elevation: Ground: 1020 Eleva		
Operator Contact Person: JEFF TAYLOR Phone: (913) 853-9600 Contractor: Name: OSSORN ENERGY, LLC Contractor: Name: SCOTT Contractor: Name: SCOTT Contractor: Name: OSSORN ENERGY, LLC Contractor: Name: OSSORN ENERGY, LLC Contractor: Name: Name		
Contractor: Name: OSBORN ENERGY, LLC		teet from E / (v) (circle one) Line of Section
Contractor: Name: OSBORN ENERGY, LLC License: 32294 Wellsite Geologist: MEREDITH PEARCE Designate Type of Completion: New Well		Footages Calculated from Nearest Outside Section Corner:
Licenses, 32294 Wellstite Geologist: MEREDITH PEARCE Designates Type of Completion: New Well		1,000
Wellsite Geologist: MEREOTH PEARCE Designate Type of Completion: New Well ✓ Re-Entry Workover Oil SWD SIOW Temp. Abd. Will Dip Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Organia Total Depth: 568' Plug Back Total Depth: Anount of Surface Pipe Set and Cemented at 20' Feet Multiple Stage Cementing Collar Used? Yes ☑ No If yes, show depth set Feet If Alternate II completion, cement circulated from .9' feet depth to .2' w/ 3 sx cmt. Well Name: SCOTT 1-21 Original Comp. Date: WOC Original Total Depth: 338' Despening Re-perf. Corv. to Enthr/SWD Plug Back Total Depth: 338' Commingled Docket No. Other (SWD or Enhr.?) Docket No. Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held	Contractor. Name.	
Designate Type of Completion: New Well		Field Name:
New Well		
Amount of Surface Pipe Set and Comented at 20" Feet Multiple Stage Cementing Collar Used? Yes No		
Multiple Stage Cementing Collar Used? Yes No	·	Total Depth: 568' Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Feet	•	Amount of Surface Pipe Set and Cemented at 20' Feet
If Workover/Re-entry: Old Well Info as follows: Operator: OSBORN ENERGY, LLC Well Name: SCOTT 1-21 Original Comp. Date: WOC Original Total Depth: 336' Obeepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Desepting Re-perf. Conv. to Enhr./SWD Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Ob/08/07 OB/08/0		Multiple Stage Cementing Collar Used?
Second	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: SCOTT 1-21 Original Comp. Date: WOC Original Total Depth: 336' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Docket No. Deepening Docket No. Double Commingled Docket No. Double Completion Docket No. Docket	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Original Comp. Date: WOC Original Total Depth: 336' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report she attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules apd regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the feet of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED Notary Public: State of Kansas		feet depth to $\frac{20'}{w/3}$ sx cmt.
Deepening Re-perf. Conv. to Enhr./SWID Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion		Drilling Elvid Management Disc
Plug Back	Original Comp. Date: WOC Original Total Depth: 336'	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O6/08/07 O6/08/07 O6/08/07 Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 22 day of June Jane Brawer Notary Public: Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received	Plug Back Total Depth	
Other (SWD or Enhr.?) Obc/08/07 O6/08/07 O6/08/07 O6/08/07 Odered No. Oberator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West Quarter Sec. County: Docket No.: Obcycet No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public. State of Konsess	Commingled Docket No.	
Decket No.: Decket No.:	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
Deficiency Date or Recompletion Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficiency Date Deficien	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Completion Date Completion Date Completion Date Completion Date County: Docket No.: Date Reached TD	06/08/07 06/08/07 06/14/07	Lease Name: License No.:
Ransas 6/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: AGENT Date: O6/22/2007 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public State of Kansas	Spud Date or Date Reached TD Completion Date or	
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Signature: Confidentiality Received	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline lo	cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3- ogs and geologist well report shall be attached with this form. ALL CEMENTING
Date: 06/22/2007 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Subscribed and sworn to before me this 22 day of June Notary Public: Notary Public State of Kansas Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED WANSAS CORPORATION COMMIS	All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	julate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 22 day of June. Subscribed and sworn to before me this 22 day of June. Subscribed and sworn to before me this 22 day of June. Subscribed and sworn to before me this 22 day of June. Wireline Log Received Geologist Report Received RECEIVED Wansas UIC Distribution KANSAS CORPORATION COMMIS	Signature: The Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 22 day of June. If Denied, Yes Date:	Title: AGENT Date: 06/22/2007	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received RECEIVED Notary Public UIC Distribution KANSAS CORPORATION COMMIS		
Jone Brewer Notary Public: State of Kansas Geologist Report Received RECEIVED UIC Distribution WANSAS CORPORATION COMMIS		1
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