CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

OR/G/MForm Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

County Supremen	Operator: License # 5214	API No. 15 - ⁰⁹⁵⁻²²⁰⁸⁰⁻⁰⁰⁰⁰
Address: 301 S. Market City/Stata/Zip: Wichita, KS 67202 Purchaseer:		
State Purchaser: Purchaser: State Purchaser:		
Operator Contact Person:day G. Schweikar	City/State/Zip: Wichita, KS 67202	
Coperator Contact Person: lay G. Schweikert		1650
Contractor: Name: Duke Drilling Co., Inc. Licenses: 5929 Well set 1-14 Lease Name: DeVore Well set 1-14 Field Name: Broadway East Freducing Formation: Mississippian Flowation: Ground: 1383' Kelly Bushing: 1391' Total Depth: 4111' Plug Back Total Depth: 4930' Amount of Surface Pipe Set and Cemented at 2522 Feet Multiple Stage Cementing Collar Used? Stage Pipe Name: Devore If Alternate II completion, cement circulated from teat depth to the completion, cement circulated from teat depth to the completion of fluid disposal if hauled offsile: Depening Re-pert. Corw. to Enhr./SWD Depening Re-pert. Corw. to Enhr./SWD Depening Re-pert. Corw. to Enhr./SWD Devore Stage Cementing Collar Used? Devore Mell Name: Drilling Fluid Management Plan (Data must be collected from the Reseme Pit) Chloride content 34,000 ppm Fluid volume 9000 bbis Dewatering method used evaporation Devator Enhr.? Docket No. Chloric (SWD or Enhr.?) Docket No. Dual Completion Date Date Reached TD Date Reached TD Completion Date North Structions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichlito, Kansas 67202, within 120 days of the spud data, recompletion, worknew or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side the of this form with a held continents for a period of 12 months if requested in writing and submitted with the form and 210 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report as the attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 from with all temporarily abandoned wells. Wireline Lag Received Wireline Lag Recei		
Contractor: Name:		
Field Name Single Field Name Field N		
Wellsite Geologist: Vern Schrag CONFIDENTIAL. Designate Type of Completion: New Well Re-Entry Workover Re-Entry Workover St. Gill SWD SIOW Temp. Abd. L. Gas ENHR SiGW Multiple Stage Cementing Collar Used? SP. No. Will yes, show depth set Feet with Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Necompletion Date National St.	JUN C D LANGE	
Designate Type of Completion: New Well		rield Name.
V New Well		Froducing Formation: 1383' 1391'
Amount of Surface Pipe Set and Cemented at 252 Feet Amount of Surface Pipe Set and Cemented at 252 Feet Amount of Surface Pipe Set and Cemented at 252 Feet Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used? SNo Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Depending Re-perf. Corw. to Entr./SWD Plug Back Plug Back Docket No. Other (SWD or Entr.?) Other (SWD or Entr.?) Octor (SWD or Entr.?) Octor (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Notary Back Total Depth Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be cheated with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements received are complete, and correct to the best of my knowledge. KATHY L. FORD Notary Public: Markey Public: State of Kansas KATHY L. FORD Notary Public: State of Kansas KATHY L. FORD Notary Public: My Apot. Expires (P - 3.3.7 to Markey Public). State of Kansas KATHY L. FORD Notary Public: Expires (P - 3.3.7 to Markey Public). State of Kansas Corporation Commission. Multiple Stage Cementing Collection of the Markey My Apot. Expires (P - 3.3.7 to Markey Public). State of Kansas KATHY L. FORD Notary Public: State of Kansas KATHY L. FORD		-
If yes, show depth set		
If Alternate II completion, cement circulated from		
Departor:		If yes, show depth setFeet
Well Name: Original Comp. Date: Original Comp. Date Comp. Original Total Depth Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Location of fluid offs	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Described and sworn to before me this Late of Karty Public: Stage and sworn to before me this Late of Confidentiality in Received RECEIVED Substage of Received RECEIVED Substage Pits December 20 Conv. to Enhr/SWD Describation Subscribed and sworn to before me this Late of Karty Public: May Apott Expires 7 to 23270 Modary Public Pub	Operator:	feet depth tosx cmt.
Original Corrp. Date:Original Total Depth:(Data must be collected from the Reserve Pit) DeepeningRe-perfConv. to Enhr/SWD	Well Name:	Drilling Fluid Management Plan
Plug Back	Original Comp. Date: Original Total Depth:	
Dewatering method usedevaporation	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 34,000 ppm Fluid volume 9000 bbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-6-07 3-14-07 WOPL Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist welport shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Signature: June 10-14-07 KCC Office Use ONLY Letter of Confidentiality Received KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECIEIVED KANSAS CORPORATION COMMISSION COMMISSION COMMISSION Public: Wireline Log Received Geologist Report Received RECIEIVED KANSAS CORPORATION COMMISSION CO	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-6-07 3-14-07 WOPL Spud Date or Recompletion Date Operator Name: Lease Name: License No.:: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months ire requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Jay G. Schweiker, Operations Engineer Date: Wireline Log Received KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received KATHY L. FORD Notary Public: State of Kansas My Appt. Expires 10 - 22 10 Hully Advance My Appt. Expires 10 - 22 10 Hully Advance UIC Distribution	Commingled Docket No	
3-6-07 3-14-07 WOPL Completion Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date	Dual Completion Docket No	
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Fitle: Jay G. Schweiker, Operations Engineer Date:	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this day of	lov C Sobjective Counting From	A CC Office use ONL!
Notary Public: My Appt. Expires 10 - 22 10 Talky A John UIC Distribution Wireline Log Received RECEIVED Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION	Title: Jay G. Spriweiker, Operations Engineer Date: 0/20/07	Letter of Confidentiality Received
Notary Public: Notary Public: My Appt. Expires 10 - 22 10 Notary Public: My Appt. Expires 10 - 22 10 My Appt. Expires 10 - 22 1	Subscribed and sworn to before me this 26th day of Sunt	If Denied, Yes Date:
Notary Public: Notary Public - State of Kansas Author State of Kansas Author State of Kansas Author State of Kansas Author State of Kansas Corporation Commission UIC Distribution	20 07 A. KATHY L. FORD	1970 MINI GO PUR A A A THE A A A THE A A A THE A A A THE A A A THE A A A THE A A THE A A A THE A THE A A THE A T
Date Commission Expires: 10-22-10 / JUN 2 7 2007	Notary Public - State of Kansas	KANSAS CORPORATION COMMISSIO
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