

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21883-00-00
Spot: NWSESE Sec/Twnshp/Rge: 22-11S-22W
990 feet from S Section Line, 990 feet from E Section Line
Lease Name: SHUBERT A Well #: 1
County: TREGO Total Vertical Depth: 3985 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, INC.
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3984	0	150 SX
SURF	8.625	257	0	165 SX

\$ 129.51

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/26/2007 2:30 PM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: DICK SCHREMMER Company: BEAR PETROLEUM, INC. Phone: (316) 524-1225

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Cemented surface to TD with 450 sxs - Allied invoice #47628.
High fluid level.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/26/2007 7:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

DS&W RIH with tubing to 2800'. Copeland rigged to tubing - pumped 50 sxs 60/40 pozmix with 200# hulls mixed in.
Pulled tubing to 1800'. Copeland rigged to tubing - pumped 95 sxs cement with 100# hulls to circulate cement out of 4 1/2" casing.
Pulled tubing - rigged to 4 1/2" casing with a swedge - pumped 15 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.
Rigged to 8 5/8" casing - pumped 15 sxs 60/40 pozmix.
Max. P.S.I. 250#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3884	3885		
3644	3651		

INVOICED
DATE 7-6-07
INV. NO. 2008060039

Remarks: COPELAND ACID & CEMENTING-TICKET #32487.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
Form CP-2/3

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

JUN 28 2007

replacement card

STRATA ENERGY RESOURCES CORPORATION
NEWPORT BEACH, CA. 92629

22-11 -22W
NW SE SE

#1 SHUBERT

site: 5-3/4 N & 1/2 W OF OGALLAH, KS

city: TREGO

API 15-195-21883

contr: REVLIN DRILLING

field: GAGELMAN SO.

geol: BETH FUHR

fr date 11/06/86	spd date 11/14/86	drig comp 11/20/86	card issued 06/03/87	last revised 05/18/88
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ELV: 2276 KB SMP
tops.....depth/datum
ANH.....1736 +540
B/ANH.....1790 +486
TOP.....3306 -1030
HEEB.....3519 -1243
TOR.....3544 -1268
LANS.....3560 -1284
BKC.....3790 -1514
MARM.....3870 -1594
CONG.....3906 -1630
ARB.....3960 -1684
RTD.....3985 -1709
NO LOG

IP status:

OIL, P 25 BO & 1 BWPD, MARM 3884-3894,
 INFO RELEASED: 5/18/88 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 257 / 165 SX, 4-1/2" 3984 / 150 SX
 NO CORES
 DST (1) 3622-3648 (LKC), / 30-30-30-30, REC 70' WM,
 W / SLJ SO ISIP 572# FSIP 550# IFP 21# -32# FFP
 64# -64# IHP 1895# FHP 1884# BHT 115 °
 MICT - CO, PF (MARM) 3884-3894, W / 2 SPF, AC 1500
 GAL (15% DS/FE), FRAC'D (AMT NA), GSO, SET 2-3/8"
 TBG AT 3920, POP, P 25 BO & 1 BWPD, 12/19/86

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS