

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-30683-00-02
Spot: NENESW Sec/Twnshp/Rge: 26-11S-18W
2310 feet from S Section Line, 2970 feet from E Section Line
Lease Name: JACOBS-PEAVEY Well #: 4
County: ELLIS Total Vertical Depth: 3721 feet

Operator License No.: 33263
Op Name: BOWMAN, WILLIAM F. DBA THE BILL
Address: 2640 W ROAD
NATOMA, KS 67651

String	Size	Depth (ft)	Pulled (ft)	Comment	
PROD	5.5	3721	0	175 SX	\$120.93
SURF	8.625	1389	0	w/unknown sxs cmt	

Well Type: SWD UIC Docket No: _____ Date/Time to Plug: 06/27/2007 8:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: WILLIAM F. BOWMAN Company: BILL BOWMAN OIL COMPANY Phone: (785) 885-4830

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 400# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/27/2007 11:45 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

RTI to 860' - pumped 50 sxs cement with 200# hulls.
Pulled tubing to 430' - pumped 25 sxs with 100# hulls - circulated cement.
Pulled tubing out - tied onto the 5 1/2" - squeezed with 35 sxs cement.
Max. P.S.I. 450#. S.I.P. 150#.

Perfs:

Top	Bot	Thru	Comments
905	1045		

INVOICED
DATE 7-9-07
INV. NO. 200 8060048

Remarks: THIS WAS AN UN-PERMITTED DISPOSAL WELL. ALLIED CEMENTING COMPANY-TICKET #22086.

Plugged through: TBG

District: 04

Signed Marvin Mills

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
Form CP-2/3

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

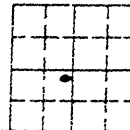
JUN 29 2007

PKT

MURFIN DRILLING CO. #4 "OWWO" 26-11-18W
 WICHITA, KANSAS JACOBS-PEAVEY NE NE SW
 CONTR MURFIN DRILLING CTY ELLIS

GEOL _____ FIELD BEMIS-SHUTTS

E 2108 RB CM CARD ISSUED 7/23/70 IP P 25 BO + WTR
 LANS 3372-3574 &
 SWDW/ARB 3721-4041



API

SCH LOGTOPS	DEPTH	DATUM
HEEB	3324	-1216
TOR	3348	-1240
LANS	3370	-1262
CONG	3630	-1522
SIMP	3638	-1530
ARB	3661	-1553
TD	3713	-1605
DDTD	4041	-1933
<u>CORRECTED CARD: 7/30/70</u>		
WAS: 26-11-19W		
IS: 26-11-18W		

OLD INFO: WAS BAY PET. #1 JACOBS D&A/
 12/12/47; 8" 1339
 DST(1) 3664-72/25", 10'M
 NEW INFO: 5 1/2" 3721/175SX
 DST(1) 3672-3700/20-20-20-20, 1830' MW,
 BHP 1090-934#, FP 56-837#
 CO & PF 3372-75, 3388-90, 3406-09, 3412-
 15, 3447-57, 3530-40, 3549-51, 3570-74
 PB 3600 PKR @ 3315 250MA + 1000 RETARDED
 + 1000 ACID SWB LD & SWB 2-3BF/SC OIL
 RE-SET PLUF 3470 PKR @ 3426 250 MA +
 1500 AC COMM SWB LD & SWB 7BFPH 2% OIL
 RE-SET PKR @ 3365 250 MA + 3000 RETARDED
 PLUG AT 3600 ALL ZONES COMM. 5300 GALS
 ACID SWB LD & SWB 27BFPH 15% OIL/12HRS
 TO BE LANS-KC WELL & ARB DISP, POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS